

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31060
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-332

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Sunray -A-, 6822 Ltd.
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator BTA Oil Producers	8. Well No. 2
3. Address of Operator 104 S Pecos; Midland, Texas 79701	9. Pool name or Wildcat Lane (San Andres)

4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>9S</u> Range <u>33E</u> NMPM Lea County
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10. Date Spudded 12-18-90	11. Date T.D. Reached 12-28-90	12. Date Compl. (Ready to Prod.) 01/08/91	13. Elevations (DF & RKB, RT, GR, etc.) 4272' GR 4285' RKB	14. Elev. Casinghead
15. Total Depth 4756'	16. Plug Back T.D. 4680'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 4756'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4629' - 4650' (San Andres)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CN-CCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	510	12-1/4"	300 sx - Surface	
5-1/2"	14#	4756	7-7/8"	800 sx - TOC @ 950'	

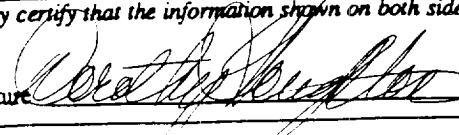
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4607'	----

26. Perforation record (interval, size, and number) 4629 - 4650' w/2 JSPF (43 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4629 - 50'	A w/2200 gallons

28. PRODUCTION							
Date First Production 01/08/91		Production Method (Flowing, gas lift, pumping - Size and type pump) HF 2-1/2" x 1-1/2" x 22' pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 01/09/91	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 85	Gas - MCF 9	Water - Bbl. 125	Gas - Oil Ratio 1059
Flow Tubing Press. ----	Casing Pressure ----	Calculated 24-Hour Rate	Oil - Bbl. 85	Gas - MCF 9	Water - Bbl. 125	Oil Gravity - API - (Corr.) 17.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - pending P/L connection	Test Witnessed By Ray Hardy
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30. List Attachments C-104, Inclination & Log
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Dorothy Houghton	Title Reg. Administrator	Date 1/15/91