

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-31061
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L-332

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Sunray -A-, 6822 Ltd	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 3	
2. Name of Operator BTA Oil Producers		9. Pool name or Wildcat Lane (San Andres)	
3. Address of Operator 104 S. Pecos, Midland, TX 79701			
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>9S</u> Range <u>33E</u> NMPM <u>Lea</u> County			
10. Date Spudded 12-29-90	11. Date T.D. Reached 1-6-91	12. Date Compl. (Ready to Prod.) 1-15-91	13. Elevations (DF& RKB, RT, GR, etc.) 4278' GR 4291' RKB
14. Elev. Casinghead			
15. Total Depth 4760	16. Plug Back T.D. 4721	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 4760 Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4638-4646 (San Andres)			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CN-CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	525	12-1/4	300 sx - Surface	
5-1/2	14#	4760	7-7/8	975 sx - TOC @ 990	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	4595	---

26. Perforation record (interval, size, and number) 4638-4646 w/2 spf (17 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4638-4646 AMOUNT AND KIND MATERIAL USED A w/2200 gals + ball sealers
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PRODUCTION

28. Date First Production 1-15-91		Production Method (Flowing, gas lift, pumping - Size and type pump) HF 2-1/2"X1-1/2"X20' pmp				Well Status (Prod. or Shut-in) Prod	
Date of Test 1-16-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 88	Gas - MCF 13	Water - Bbl. 165	Gas - Oil Ratio 148
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 88	Gas - MCF 13	Water - Bbl. 165	Oil Gravity - API - (Corr.) 17°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented pending P/L connection	Test Witnessed By Ray Hardy
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30. List Attachments C-104, Inclination, Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Dorothy Houghton</u>	Printed Name <u>Dorothy Houghton</u>	Title <u>Reg Admn.</u>	Date <u>1-22-91</u>