

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3001531071
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State BN
8. Well No.	5
9. Pool name or Wildcat	Mescalero San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4331.3'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX. 79710	4. Well Location Unit Letter K : 1410 Feet From The South Line and 1405 Feet From The West Line Section 14 Township 10S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4331.3'
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4500' PBTD - 4442' San Andres perfs 4105' - 4178'
MIRU PU, RIH w/ bit, scraper & 2-7/8" tbg, tag cmt @ 4442'. Test csg to 1000#, held OK. POOH w/ bit, scraper, Perf San Andres w/ 2SPF @ 4105, 06, 07, 11, 22, 23, 24, 25, 26, 36, 37, 38, 39, 40, 41, 42, 46, 47, - 48, 50, 51, 52, 53, 54, 60, 70, 71, 72, 73, 74, 75, 76, 77, 4178' Total 68 holes. RIH w/ RTTS pkr & 2-7/8" tbg, set pkr @ 4062'. 16hrSITP-0#, acidize San Andres perfs 4105-4178' w/ 1500 gal 15% NeFe HCl acid, MaxP-1150# MinP-875# ISIP-200# Vacuum in 1min. Swab 0-BO 12-BLW in 2hr. 39hrSITP-70#, swab 1/4-BO 1/4-BW in 1-1/2hr, swab dry. Rel pkr, RIH to remove ball sealers, POOH w/ pkr & 2-7/8" tbg. RIH w/ Baker Loc-Set pkr & 2-3/8" PC tbg. Circ hole w/ 100 bbl FW mixed w/ pkr fluid, set pkr @ 4047. Pressure test csg to 420# for 30 min, held OK, witnessed by Jack Griffin-NMOCD, 3/13/91. Pump 20-BW down tbg to establish injection rate @ 3BPM w/ TP-0#. RDP, SI to lay injection line. Start injection 0930MST 3/22/91. Injected for 10 days w/ AIP-96# for 2069-BW. Well complete 4/3/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

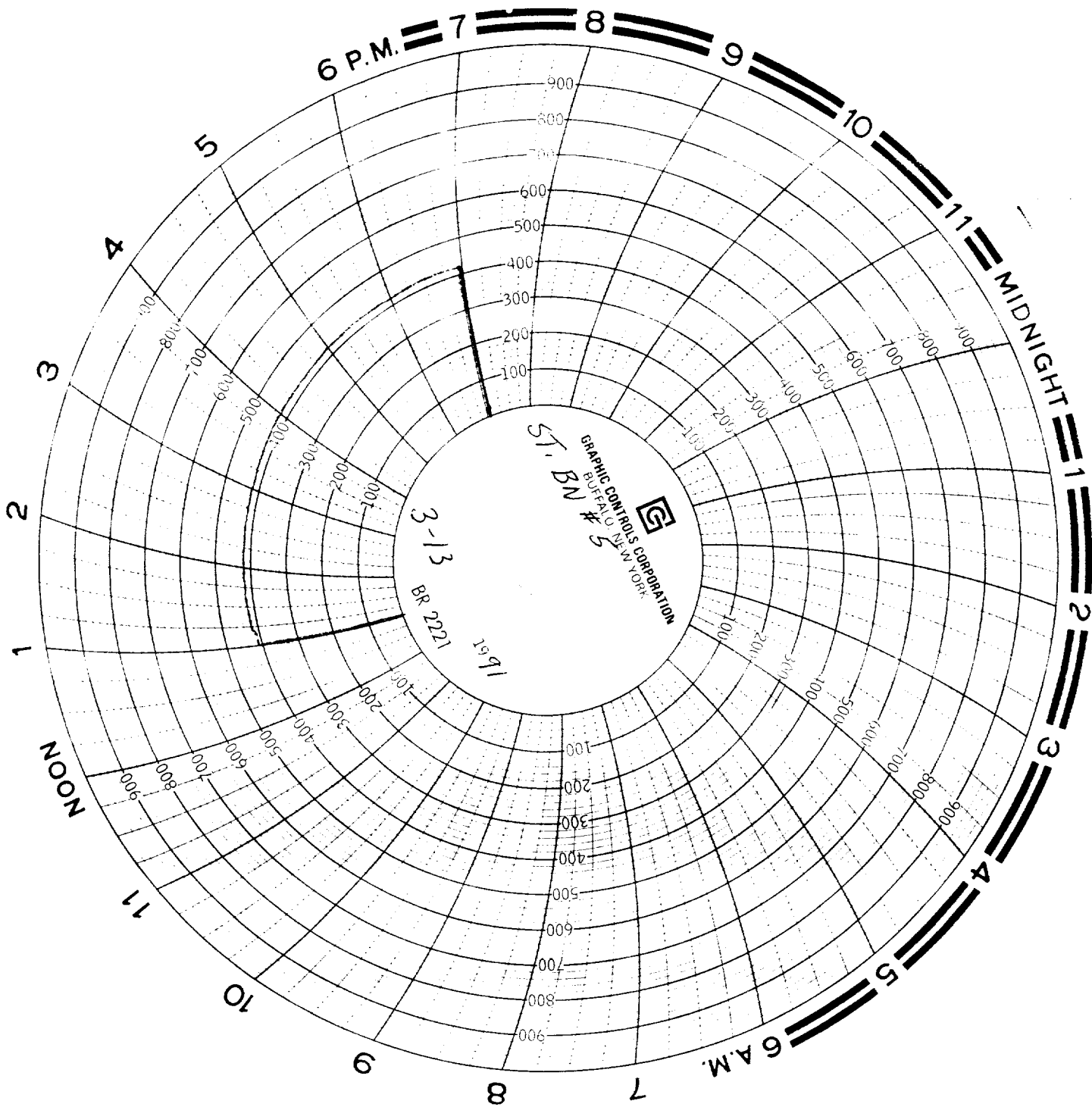
SIGNATURE David Stewart TITLE Production Accountant DATE 4/8/91

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 1 1991

CONDITIONS OF APPROVAL, IF ANY:



INTEGRITY Test

STATE BN # 5

BEG. OF Test -
 TP - 0
 CSC - 420 #
 SURF - 0
 15 MIN
 TP - 0
 CSC - 420 #
 SURF - 0
 30 MIN
 TP - 0
 CSC - 420 #
 SURF - 0 #

Test Performed by
 Assistant Prod Foreman
 Jimmy Martin
 NMCC. NOTIFIED
 JACK GRIFFIN, Present