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- Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		State of New Mex Minerals and Natural Res	sources Department		Form C-101 Revised 1-1-89
DISTRICT I	OILO	CONSERVATION DIVISION		API NO. (assigned by OCD on New Wells)	
P.O. Box 1980, Hobbs, NM 88240		P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30-025-31071	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Azte	x, NM 87410			6. State Oil & Gas Lease No.	
APPLICA	TION FOR PERMIT T				
a. Type of Work:				7. Lease Name or Unit Ap	greement Name
DRIL	L 🔀 RE-ENTER	DEEPEN PLUG BACK			
b. Type of Well: OL GAS WEL OTHER Water Injection ZONE XX ZONE					
Name of Operator		-		8. Well No.	
	DXY USA Inc.			5 9. Pool name or Wildcat	
 Address of Operator 	P.O. Box 50250	Midland, TX. 79710		9. Pool name or whoch Mescalero - San Andres	
. Well Location	.0. Dox 30230	mulanu, ix. 75	710	Mescaleio - 5a	I ANGLES
	<: <u>1410</u> Feet Fr	om The South	Line and140	5 Feet From The	West Line
13. Elevations (Show wheth 4331,		10. Proposed Depth 4. Kind & Status Plug. Bond Required/Approved	4500' S 15. Drilling Contractor		12. Rotary or C.T. Rotary Date Work will start permit approval
17.	PR	OPOSED CASING AN	ID CEMENT PROGR	· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>12-1/4"</u> 7-7/8"	<u>8-5/8"</u> 5-1/2"	<u>24#</u> 15.5#	<u>400'</u> 4500'	<u>350</u> 350	Surface
1 1/0	<u> </u>			1 220	1 3000'
	<u> </u>		T - U V		3000'
water i attache 0-	njection well d). The Blow 400' 0'-4500'	ill this well Please ref out Prevention None 3000# WP pipe 3000# WP annul choke manifold	to a TD of 49 Fer to Order n program is and blind ra lar preventor	500' as a San No. <u>R-9353</u> (c as follows: ms and	Andres copy is
water i attache 0- 40	njection well d). The Blow 400' 0'-4500'	ill this well Please ref out Prevention None 3000# WP pipe 3000# WP annul choke manifold	to a TD of 49 Fer to Order n program is and blind ra lar preventor d formation	500' as a San No. <u>R-9353</u> (c as follows: and pries 6 Months F as Delling Unde	Andres copy is
water i attache 0- 40	njection well d). The Blow 400' 0'-4500' CRIBE PROPOSED PROGI	ill this well Please ref out Prevention None 3000# WP pipe 3000# WP annul	to a TD of 49 Fer to Order n program is and blind ra lar preventor d formation	500' as a San No. <u>R-9353</u> (c as follows: and pries 6 Months F as Delling Unde	Andres copy is
water i attache 0- 40 IN ABOVE SPACE DES ZONE OIVE BLOWOUT PREV	njection well d). The Blow 400' 0'-4500' CRIBE PROPOSED PROGI	ill this well Please ref out Prevention None 3000# WP pipe 3000# WP annul choke manifold	to a TD of 49 Fer to Order n program is and blind ra lar preventor d Second EX Second	500' as a San No. <u>R-9353</u> (c as follows: and pries 6 Months F as Delling Unde	Andres copy is fom Approvable way, we proposed were productly
Water i attache 0- 40 IN ABOVE SPACE DES ZONE OIVE BLOWOUT FREV I hereby certify that the infor SKONATURE	njection well d). The Blow 400' 0'-4500' CRIBE PROPOSED PROGI	ill this well Please ref Yout Prevention None 3000# WP pipe 3000# WP annul choke manifold CAM: FPROPOSAL IS TO DEEPEN to the best of my knowledge and m	to a TD of 49 Fer to Order n program is and blind ra lar preventor d Second EX Second	500' as a San No. <u>R-9353</u> (C as follows: and pres & Months F and press & Months F as Dolling Unde present productive zone Au tions Manager DA	Andres copy is fom Approvable way, we proposed were productly

	- me Consent on the casing must be
APPROVED BY	- mite
CONDITIONS OF AFFROVAL, IF ANY:	brought from the top of the salt or
	entry doubt to the surface casing by
	and producting with coment or a
	DV tool at the top of the salt.