

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 83210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-31074</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name <u>Johnson</u>								
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐													
2. Name of Operator <u>Dakota Resources, Inc. (I)</u>					8. Well No. <u>1</u>								
3. Address of Operator <u>310 W. Wall Ste 415 Midland, TX. 79701</u>					9. Pool name or Wildcat <u>Jenkins San Andres</u>								
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>9-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County													
10. Date Spudded <u>1/17/91</u>		11. Date T.D. Reached <u>3/14/91</u>		12. Date Compl. (Ready to Prod.) <u>3/31/91</u>		13. Elevations (DF & RKB, RT, GR, etc.) <u>4176 GR</u>		14. Elev. Casinghead					
15. Total Depth <u>12,250</u>		16. Plug Back T.D. <u>5255</u>		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By <u>all</u>		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>4767-4787 San Andres</u>								20. Was Directional Survey Made <u>No</u>					
21. Type Electric and Other Logs Run <u>CNL-FDL & DCL</u>								22. Was Well Cored <u>No</u>					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
<u>13 3/8</u>				<u>495</u>		<u>17 1/2</u>		<u>530 SX - CIRC</u>					
<u>8 5/8</u>				<u>4105</u>		<u>11</u>		<u>1250 SX - CIRC</u>					
<u>4 1/2</u>				<u>3826-5337</u>		<u>7 7/8</u>		<u>425</u>					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
<u>4 1/2</u>		<u>3826</u>		<u>5337</u>		<u>425</u>				<u>2 3/8</u>	<u>4800</u>	<u>None</u>	
26. Perforation record (interval, size, and number) <u>4767-4787 w/ 32 - 0.4" dia holes</u>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						<u>4767-4787</u>		<u>2000 gal 7 1/2% acid</u>					
28. PRODUCTION													
Date First Production <u>5-5-91</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump - 2" x 1 1/4" x 16' RHBC</u>						Well Status (Prod. or Shut-in) <u>Prod</u>					
Date of Test <u>5-10-91</u>		Hours Tested <u>24</u>		Choke Size <u>Ng</u>		Prod'n For Test Period		Oil - Bbl. <u>3.48</u>		Gas - MCF <u>TSTM</u>		Water - Bbl. <u>30</u>	Gas - Oil Ratio <u>TSTM</u>
Flow Tubing Press. <u>NA</u>		Casing Pressure <u>-0-</u>		Calculated 24-Hour Rate		Oil - Bbl. <u>3.48</u>		Gas - MCF <u>TSTM</u>		Water - Bbl. <u>30</u>		Oil Gravity - API - (Corr.) <u>28</u>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>										Test Witnessed By <u>J.R. Stearns</u>			
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>S.E. Wright</u>				Printed Name <u>S.E. Wright</u>				Title <u>Engineer</u>				Date <u>10/2/91</u>	