Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work: API NO. (assigned by OCD on New Wells) 3E - C25 - 3 / 176 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
1000 Rio Brazos Rd., Azec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	7777		
	7777		
1a. Type of Work: 7. Lease Name or Unit Agreement Name			
	7. Lease Name or Unit Agreement Name		
DRILL X RE-ENTER DEEPEN PLUG BACK D. Type of Well:			
OIL GAS WELL X WELL OTHER ZONE ZONE MULTIPLE ZONE ZONE MULTIPLE ZONE MULTIPLE MULTIPLE ZONE MULTIPLE ZONE			
2. Name of Operator 8. Well No.	8. Well No.		
Kerr-McGee Corporation			
3. Address of Operator 9. Pool name or Wildcat East Crossrotade	9. Pool name or Wildcat		
U.S. Onshore Region, P. O. Box 25861, Oklahoma City, OK 73125 J enkin s Devonian			
4. Well Location Unit Letter $G:1980$ Feet From The North Line and 1980 Feet From The east	Line		
Section 20 Township 9S Range 35E NMPM Lea Cou	nty		
11. Formation 12. Rotary or C.T.			
//////////////////////////////////////			
13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor 16. Approx. Date Work will start			
4163' GR Blanket-continuous Unknown 3-1-91	—-		
17. PROPOSED CASING AND CEMENT PROGRAM			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP			
17-1/2" 13-3/8" 48 0-500' 530 Surface			
17-1/2 13-3/8 46 0-300 330 Surface 11" 8-5/8" 24 & 28 0-4100' 1250 Surface 7-7/8" 5-1/2" 17 & 20 0-12,700' 475 +9200			

See attached BOP diagram.

IN ABOVE SPACE DESCRIB ZONE, GIVE BLOWOUT PREVENTES		SAL IS TO DEEPEN OR PLUG BACK, GIVE DATA	A ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information	above is true and complete to the best of my	•	2 11.91
SKINATURE). Allnas	— mme Analyst	II DATE 2-14-91
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Use)	Cr.s. 1. P.ml 1 1 Geologist		57 km 2
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY	:		

DISTRICT I P. O. Box 1980 Hobbs, NM 88240

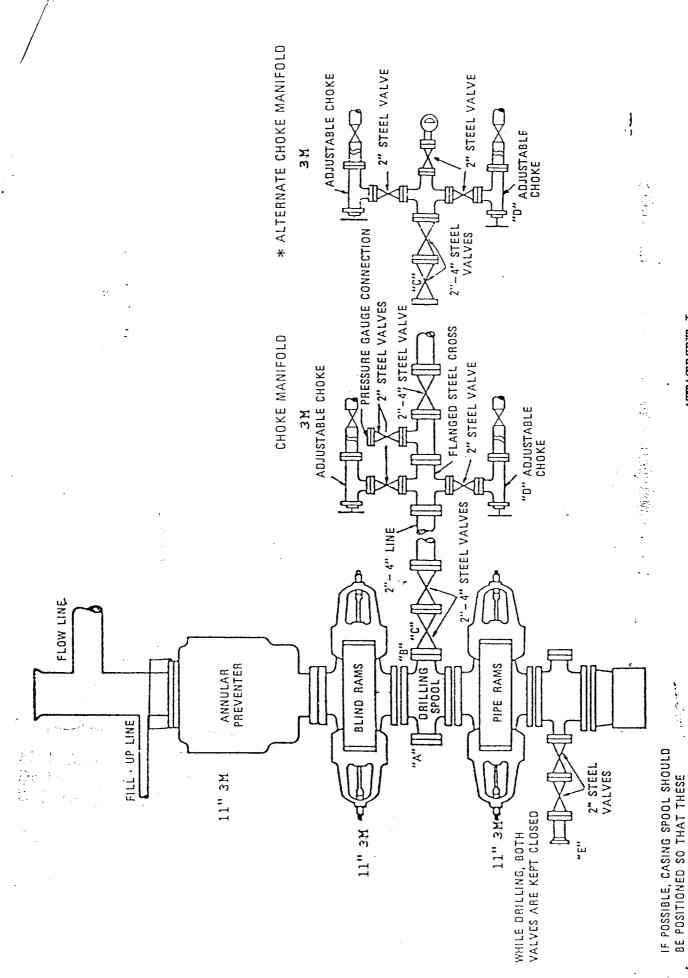
DISTRICT II
P. O. Drawer DD
Artesia, NM 88210

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd

WELL LOCATION AND ACREAGE DEDICATION PLAT

Aztec, NM 87410	All distance	ces must be f	rom the o	uter boudaries	of the sec	tion
Operator KERR-	-McGEE CORPO	RATION	Lease	MILTON	BONDS	Well No.
Unit Letter Section	20	9-SOUTH	Range	35-EAST	NMPM	County
Actual Footage Location 1980 feet	of Well from the NOR	RTH line a	ınd	1980	feet from th	e EAST line
	Producing Formation Devonian		Pool 5	ut Cresser kin s Devon	-de	40 Acres
2. If more the to working 3. If more the been consisted of the answerse No allowable unitization,	e acreage dedicated an one lease is de interest and royal an one lease of disolidated by commu \(\sum_\text{No} \) No If a wer is "no", list the side of this formale will be assigned.	dicated to the ty). Iferent ownersh nitization, unitinswer is "yese owners and if neccessary to the well to otherwise) or	well, outling in is dedicted to the control of the	ne each and interpretations which erests have be	dentify the ell, have the etc.? on have actual een consolionit, elimination	marks on the plat below ownership thereof (both as a interest of all the owners ally been consolidated. (Use dated (by communitization, and such interest, has been a complete to the best of my knowledge and belief.
				· · · · · · · · · · · · · · · · · · ·		Gaylan G. Bunas Cosition Analyst II
	 		!	— 1980' ——	C	Kerr-McGee Corporation 2-/4-9/
			**************************************		in i	I hereby certify that the yell location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	+			+	3	JANUARY 30, 1991 lignature and Seal of Professional Surveyor
0 330 660 990	1320 1650 1980 231	0 2640 20	000 1500	1000 50		Pertificace Nd. 7920



ATTACHMENT I

VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.