

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31188
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-2013
7. Lease Name or Unit Agreement Name	South Four Lakes Unit
8. Well No.	9
9. Pool name or Wildcat	Four Lakes - Pennsylvanian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>35</u> Township <u>11-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4148.9' GL (unprepared)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/16/91 MI & RU McVay drilling rig.
4/17/91 Spud 17-1/2" hole. Ran 10 jts. 13-3/8", J-55, 54.5# ST&C casing & set @ 415'. Cemented w/700 sacks Class C cement. Circ. 180 sacks to surface. WOC 18 hrs. Drilling 11" hole.
4/24/91 Ran DDL-MSFL-GR-Cal; CNL-LDT-PE-GR-Cal.
4/25/91 Ran 77 jts. 8-5/8", 32#/ft, J-55, ST&C & 23 jts. 8-5/8", 24#/ft., J-55, ST&C casing & set @ 4200'. Cemented w/1100 sacks C 65/35 POZ, tail w/150 sacks C Neat. Ran temp. survey - TOC @ 57'. WOC 18 hrs. Drilling 7-7/8" hole.
5/17/91 Reached TD of 10544'. Ran DLL-MSFL-GR-Cal; CNL-LDT-PE-GR-Cal; Full Wave Sonic.
5/18/91 Ran 51 jts. 17#, J-55, LT&C, 94 jts. 5-1/2", 15.5#, LT&C & 36 jts. 5-1/2", 17#, J-55, LT&C, 35 jts. 5-1/2" 17#, L-80, LT&C. Set casing @ 10551'. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Supervisor,
SIGNATURE L. M. Sanders TITLE Regulation & Proration DATE 5/21/91
TYPE OR PRINT NAME L. M. Sanders (915) 368-1411 TELEPHONE NO.

(This space for State Use)

JERRY SEXTON
SUPERVISOR

MAY 23 1991

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 5/18/91 Continued - DV tool @ 8488'. Cemented w/470 sacks Class H. No cement returns to surface.
- 5/19/91 Cemented 2nd stage w/700 sacks Class C. Tail w/150 sacks Class H Neat. TOC 5250'- temp. survey. Release rig & temp. drop from report pending completion.