

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31243
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V3466

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER
b. Type of Completion: ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEF. RESER. ☒ OTHER P&A
7. Lease Name or Unit Agreement Name: State "32"
8. Well No. I
9. Pool name or Wildcat

2. Name of Operator: Kerr-McGee Corporation
3. Address of Operator: P. O. Box 11050
4. Well Location: Unit Letter K : 2300 Feet From The South Line and 1650 Feet From The West Line
Section 32 Township 11S Range 35E NMPM Lea County

10. Date Spudded: 5-25-91
11. Date T.D. Reached: 7-15-91
12. Date Compl. (Ready to Prod.): P&A
13. Elevations (D&F RKB, RT, GR, etc.): 4176' DF
14. Elev. Casinghead: -
15. Total Depth: 13,650'
16. Plug Back T.D.: -
17. If Multiple Compl. How Many Zones? P&A
18. Intervals Drilled By: Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name: -
20. Was Directional Survey Made: -
22. Was Well Cored: -
21. Type Electric and Other Logs Run: DSN SPL, Soncl

23. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
13-3/8 43 478 500 sks Class C
8-5/8 28 4300 12-1/4 1100 sks 35/65 Poz, -
250 sks Class C
24. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET
26. Perforation record (interval, size, and number)
NA
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
28. PRODUCTION
Date First Production NA
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

30. List Attachments
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: [Signature]
Printed Name: Stephen N. Landgrave
Engineer
Date: 8-12-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2,200
T. Salt	
B. Salt	
T. Yates	2,935
7 Rivers	
Queen	
Grayburg	
A. Andres	4,255
T. Glorieta	5,715
T. Paddock	
T. Blinebry	
T. Tubb	7,143
T. Drinkard	
T. Abo	7,884
T. Wolfcamp	9,290
T. Penn	
T. Cisco (Bough C)	10,135

Northwestern New Mexico

T. Canyon	10,695
T. Strawn	11,197
T. Atoka	11,846
T. Miss	12,250
T. Devonian	13,273
T. _____	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T. _____	
T. _____	
T. _____	
T. _____	

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2935	5715	2780	ANHYDRITE, DOLOMITE SALT, SANDSTONE				
5715	5760	45	ANHYDRITE, DOLOMITE				
5760	7143	1,383	SANDSTONE, DOLOMITE				
7143	7884	741	DOLOMITE, ANHYDRITE				
7884	9290	1,406	SS, DOLOMITE, SHALE				
9290	11,846	2,556	RED BEDS, DOLOMITE				
11,846	12,250	404	ANHYDRITE				
12,250	13,273	1,023	LIMESTONE, SHALE				
13,273	T.O	377	SANDSTONE, SHALE				
			LIMESTONE, SHALE				
			DOLOMITE				

RECEIVED

AUG 19 1991

OFF
HOBBS CHANCE

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AUG 19 1931
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