Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31250

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. V-3607

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [ ] DRY [x] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: New Mexico FM State

2. Name of Operator: Exxon Corporation

8. Well No. 1

3. Address of Operator: P. O. Box 1600, Midland, TX 79702

9. Pool name or Wildcat: Wildcat

4. Well Location
Unit Letter L : 2294 Feet From The South Line and 928 Feet From The West Line

Section 16 Township 10S Range 38E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
9-16-91	10-23-91	10-28-91 - P&A'd	3906 GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12529				X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: None

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: LSS-GR, SDL-DSN, DLL-MSFL-GR

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54	432	17-1/2	600 sx Cl C	
8-5/8	32	4422	12-1/4	2175 sx Cl C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number): None

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
None		

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
None							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments: Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

RESUBMITTED TO INCLUDE LITHOLOGY RECORD 12/02/91

Signature Judy Bagwell Printed Name Judy Bagwell Title Sr Staff Office Asst. Date 11-8-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10912	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11427	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian Woodford 11902	T. Menefee	T. Madison
T. Queen	T. Silurian 11957	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 12557	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4400	5180	780	Dolomite				
5180	5530	350	Limestone				
5530	7240	1710	Anhy, dolo, lime, shale				
7240	7760	520	Dolomite				
7760	9450	1690	Anhy, dolo, shale				
9450	9920	470	Lime, shale				
9920	9960	40	Dolomite				
9960	11240	1280	Lime, shale				
11240	11450	210	Sand, shale				
11450	11900	450	Lime, shale				
11900	12030	130	Shale, lime				
12030	12529	499	Dolomite				

RECEIVED

NOV 27 1991

HOBBS OFFICE