

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-31348
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0-0002 & VA-0-0003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Stetson
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> Re-entry		
2. Name of Operator J&G Enterprise Ltd. Co.		8. Well No. 1
3. Address of Operator P.O. Box 100, Artesia, NM 88211-0100		9. Pool name or Wildcat Wildcat- (Atoka-Morrow)
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>12S</u> Range <u>32E</u> NMPM <u>Lea</u> County		
10. Date Spudded 8-13-96	11. Date T.D. Reached 8-20-96	12. Date Compl. (Ready to Prod.) 9-18-96
15. Total Depth 10947		14. Elev. Casinghead 4320.3 GL
16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools		18. Intervals Drilled By Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10790' - 10810' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Bond Log		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	460'	17"	450 sx- Circ	
8 5/8"	24-32#	3704'	11"	1200 sx- Circ	
4 1/2"	11.6 N-80	10929'	7 7/8"	815 sx-TOC 8700	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10896	10790

26. Perforation record (interval, size, and number) 10790' - 10810' .50 40 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10790-10810 10790-10810 AMOUNT AND KIND MATERIAL USED Acid- 2000 gal. ACLH Acid- Foam 4000 gal.
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PRODUCTION

28. Date First Production Testing		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-12-96	Hours Tested 24 hrs.	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 45	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 36	Gas - MCF 45	Water - Bbl. 0	Oil Gravity - API - (Corr.) 43	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Pumper	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.T. Jackson Printed Name J.T. Jackson Title President Date 1-21-97