

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. J & G ENTERPRISE LTD., CO. P.O. BOX 100 ARTESIA, NEW MEXICO 88211		² OGRID Number 11830
		³ API Number 30-025-31348
⁴ Property Code 19331	⁵ Property Name STETSON (FORMERLY EASTLAND - #16000 TEXIAN)	⁶ Well No. #1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	26	12S	32E		1980'	NORTH	1980'	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 WILDCAT (Atoka-Morrow)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code RE-ENTRY	¹² Well Type Code GAS	¹³ Casing/Rotary RE-ENTRY/ROTARY	¹⁴ Lease Type Code STATE VA-1495	¹⁵ Ground Level Elevation 4320.3
¹⁶ Multiple NO	¹⁷ Proposed Depth 11,000'	¹⁸ Formation WILDCAT	¹⁹ Contractor WEK DRILLING	²⁰ Spud Date 8/7/96

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17"	13 3/8"	48 #	460'	450 CLASS C	SURFACE
11"	8 5/8"	24 # - 32 #	3704'	1200 CLASS A -	SURFACE
				200 C w/2% CHCL ₂	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

RE-ENTER AND DRILL OUT CEMENT PLUGS @ SURFACE, 1601', 2348', 10,829'
9940', 8450', 4992' & 3643' to T.D. OF 10,900' ±. RUN 4 1/2" OR 5 1/2"
CASING TO T.D. CEMENT CASING FROM T.D. TO 9400' ±.

BOP WILL BE USED THROUGHOUT JOB.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Derrel C. Melton*
Printed name: DERREL C. MELTON
Title: AGENT

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT ENGINEER

Approval Date: AUG 07 1996

Expiration Date:

