

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31374

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒ Dry

2. Name of Operator

Maralo, Inc.

3. Address of Operator

P. O. Box 832, Midland, TX 79702

(915) 684-7441

7. Lease Name or Unit Agreement Name

R. L. State "8"

8. Well No.

1

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter J : 1830 Feet From The South Line and 1980 Feet From The East Line

Section 8 Township 11S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3963.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-16-94 to 03-05-94 Drilling complete to 12,733' TD. DST #1 from 12,702'-12,727' (25' of Devonian). Recovery from sample chamber - 175 psi, no gas, 2000 cc drlg mud, chl 26,0000 ppm. Pit mud 65,000 ppm chl.

03-06-94 TOH w/DST #2. 15-3/4 hr. test Devonian formation.

03-07-94 PU DST #3 straddle test from 9885' to 9970', 85' Bough "C" formation. RU SWSCO & ran GR/DLL from TD to 9400'. GR/LSS from TD to 200'. SHDT from TD to 9400'. DST #2 12,702'-12,733' (31' Devonian). Sample from chamber- 1600 psi, .01 cut gas, 2000 cc sulphur wtr, 36,000 ppm chl.

LOG TOPS

Tansil	2218'	Tubb	7103'	Penn Lime	10,675'	Woodford	12,600'
Yates	2976'	Abo	7837'	Atoka	11,340'	Devonian	12,677'
San Andres	4302'	Wolfcamp	9118'	Miss	11,950'		

03-08-94 RU Halco Cemt Co., spot 35 sx cemt plug from 12,677'-12,577'. (100' plug).

03-09-94 8.5 hrs. set 4 cemt plugs: Plug #2 - 35 sx cemt @ 10,684'-10,561'. plug #3 - 35 sx cemt @ 7103'-6980'. plug #4 - 50 sx cemt @ 4363'-4160', 50' in btm of 8-5/8" csg & 50' out btm 8-5/8" csg. plug #5 - 10 sx cemt top of 8-5/8" csg. ND BOP. Well P&A'd. (Copy of logs GR/DLL & GR/LSS attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE Regulatory DATE March 15, 1994

TYPE OR PRINT NAME Dorothea Owens TELEPHONE NO. (915) 684-7441

(This space for State Use)

APPROVED BY Jack Griffin TITLE Oil & Gas Inspector DATE MAY 16 1994

CONDITIONS OF APPROVAL, IF ANY: