

Submitt to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31374
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name R. L. STATE "8"
8. Well No. 1
9. Pool name or Wildcat WILDCAT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Lease Name or Unit Agreement Name R. L. STATE "8"	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER P&A		8. Well No. 1	
2. Name of Operator MARALO, INC.		9. Pool name or Wildcat WILDCAT	
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702			
4. Well Location Unit Letter J : 1830 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 8 Township 11S Range 37E NMPM LEA County			
10. Date Spudded 12-26-93	11. Date T.D. Reached 03-05-94	12. Date Compl. (Ready to Prod.) 03-09-94 P&A'D	13. Elevations (DF & RKB, RT, GR, etc.) 3963.9'
14. Elev. Casinghead			
15. Total Depth 12,733'	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By XXX
19. Producing Interval(s), of this completion - Top, Bottom, Name -			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/DLL GR/LSS			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	445'	17-1/2"	450 sxs HAL. CL. "C"	-
8-5/8"	32#	4360'	11"	1450 sxs HAL. LT/PREM.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12479'	SPOT 125 SXS CL. "H" PLUG TO 12130'

PRODUCTION

28. Date First Production -	Production Method (Flowing, gas lift, pumping - Size and type pump) -	Well Status (Prod. or Shut-in) DRY
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		

30. List Attachments

DEVIATION SURVEY, LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothea Owens Printed Name **DOROTHEA OWENS** Title **REGULATORY** Date **03-22-94**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka <u>11340'</u>
T. Yates <u>2976'</u>	T. Miss <u>11950'</u>
T. 7 Rivers _____	T. Devonian <u>12677'</u>
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>4302'</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb <u>7103'</u>	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo <u>7837'</u>	T. _____
T. Wolfcamp <u>9118'</u>	T. _____
T. Penn <u>10675'</u>	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-0-	445	445	SURFACE SAND	12514	12568	54	SHALE, LIME
445	2290	1845	REDBED, ANHY.	12568	12595	27	SHALE, LIME & CHERT
2290	2980	690	SALT, ANHY.	12595	12622	27	SHALE, LIME
2980	3375	395	SALT, ANHY.	12622	12727	105	SHALE
3375	4215	840	SALT, ANHY.	12727	12733	6	SHALE, LIME
4215	4360	145	ANHY, SALT & LIME				
4360	4480	120	DOLO.				
4480	6255	1220	DOLO & ANHY.				
6255	6515	260	DOLO, ANHY & SHALE				
6515	6930	415	ANHY & SHALE				
6930	7321	391	DOLO, SHALE & LIME				
7321	7780	459	DOLO & LIME				
7780	8145	365	ANHY, LIME & SHALE				
8145	8340	195	LIME & SHALE				
8340	8660	320	DOLO, LIME & SHALE				
8660	9380	720	DOLO, LIME & SHALE				
9380	9702	365	DOLO, LIME SHALE & CHERT				
9702	10115	413	SHALE, LIME & CHERT				
10115	12479	2364	SHALE, LIME				
12479	12514	35	SHALE, CHERT & LIME				