



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
DISTRICT I Hobbs
PO BOX 1980
Hobbs, NM 88241-1981
(505) 393-6161

WF

Jennifer A. Salisbury
CABINET SECRETARY

March 25, 1998

Tipperary
633 17 Street, STE 1550
Denver, CO 80202

ATTN: Larry Sugano

LLS
4/3/98

RE: BRADENHEAD TEST LETTER 3/16/98
STATE OG #2, UNIT L, S9-T11S-R33E

Gentlemen:

After further review of bradenhead test results performed on February 17, 1998, on the above referenced well, please note that the attached test has been approved.

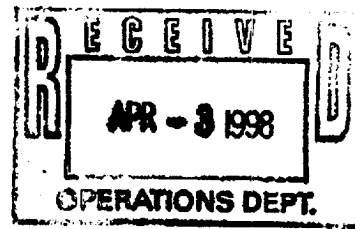
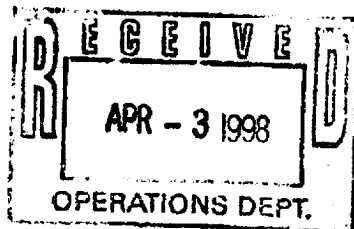
Please consider this letter as verification the the OCD District I office concurs with the test as being in compliance with OCD rules and guidelines.

Sincerely,

CHRIS WILLIAMS
District I Supervisor

/sad

cc: Victor Vice - Tatum, NM office
file



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DISTRICT I Hobbs
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(505) 393-6161Jennifer A. Salisbury
CABINET SECRETARY*Still sending notices
to Discovry.*

March 16, 1998

*Fax: Vic
lets discuss
Orig: WF*Burro Pipeline Corp.
800 N. Marienfeld, STE 100
Midland, TX 79701*LC
3/24/98*

RE: STATE OG #2, UNIT L, S9-T11S-R33E

Gentlemen:

An Oil Conservation Division Representative recently witnessed a bradenhead test, on the above referenced well.

According to the test information, the well failed to meet mechanical integrity standards with the test information showing a slight vacuum on the production and tubing.

As required by EPA, we request that you shut this well in until repairs to the well can be performed and approved.

We request 24 hours notice prior to repairs in order to witness the operation and pressure test upon completion of repairs.

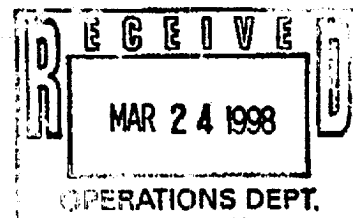
Sincerely,

Chris Williams
CHRIS WILLIAMS
District I Supervisor

/sad

cc: Lori Wrotenbery
File

Enclosure



NEW MEXICO OIL CONSERVATION DIVISION
CASING--BRADENHEAD TEST

OPERATOR: BURRO PIPELINE CORP

30-025-31381

LEASE: STATE OG

WELL # 2 --

POOL: CISCO/STRAWN

UNIT LTR L

FOOTAGE 1980-S SECTION 9

TWD

11 S RANGE 33 E

FOOTAGE 660-W

PRESS LMT 1831-2/9 TYPE LEASE S

TYPE WELL S

ORDER NO. SWD 548

DATE INJ. BEGAN

27-Jan-94

TEST DATE 15-Feb-96 TEST TYPE BHT

PASS/FAIL RS01

OPERATOR REP: CLARENCE

OCD REP: TURNACLIFF

CASING SIZE

SET AT

TOP

CMT

CEMENTED

PRESSURE REMARKS

SURFACE 13 3/8

367

0 350SX

INTERM-1 8 5/8

3810

0 1150SX

> N.R.

INTERM-2

> N.R.

PROD 5 1/2

10944

0 2025SX

LINER

0

TUBING 2 7/8

9012 PKR

25" VAC

IF WELL IS ON VACUUM: SI

20 MIN.

TBG PRESS 26" VAC

CSG: VACUUM --

, STATIC --

APPROX. HRS/DAY WELL 24 HRS A

REMARKS: SWD 548 AMENDED TO INCLUDE CISCO PERFS

SNC NO

REPAIR LETTER DATE

DATE REPAIR

TEST DATE 18-Feb-97 TEST TYPE PT

PASS/FAIL PSW01

OPERATOR REP: CLARENCE

OCD REP: JACK GRIFFIN

CASING SIZE

SET AT

TOP

CMT

CEMENTED

PRESSURE REMARKS

SURFACE 13 3/8

367

0 350SX

INTERM-1 8 5/8

3810

0 1150SX

> N.R.

INTERM-2

> N.R.

PROD 5 1/2

10944

0 2025SX

LINER

0 PUFF-0

TUBING 2 7/8

9012 PKR

23" VAC

IF WELL IS ON VACUUM: SI

15 MIN.,

TBG PRESS 22" VAC

CSG: VACUUM --

, STATIC X

APPROX. HRS/DAY WELL 24 HRS A

REMARKS: PRESS-300-15 MIN-BLED-0 OK

SNC NO

REPAIR LETTER DATE

DATE REPAIR

TEST DATE 2/17/98 TEST TYPE BHT

PASS/FAIL RS01

OPERATOR REP: *Lee*

OCD REP: *Jack Griffin*

CASING SIZE

SET AT

TOP

CMT

CEMENTED

PRESSURE REMARKS

SURFACE 13 3/8

367

0 350SX

INTERM-1 8 5/8

3810

0 1150SX

> 0 NR

INTERM-2

> 0 NR

PROD 5 1/2

10944

0 2025SX

> 2 1/2 vac - 0 loc

LINER

TUBING 2 7/8

9012 PKR

17 1/2" 20 min 22 1/2"

IF WELL IS ON VACUUM: SI

20 MIN.

TBG PRESS 22 1/2"

CSG: VACUUM

STATIC

✓

APPROX. HRS/DAY WELL 24 hr

REMARKS: *Settle 3/18/98*

REPAIR LETTER DATE

DATE REPAIRED

