

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-031381
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E26
7. Lease Name or Unit Agreement Name State OG <u>5815</u>
8. Well No. 2
9. Pool name or Wildcat North Bagley <u>Burns 12H17</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD <input type="checkbox"/>	2. Name of Operator Burro Pipeline Corporation <u>3131</u>
3. Address of Operator 800 N. Marienfeld, Suite 100, Midland, Tx	4. Well Location Unit Letter <u>L</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>9</u> Township <u>11S</u> Range <u>33E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>pressure test tbg & csg annulus</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/27/94 Ran into the hole with a Model R packer and 2 7/8" Tbg. Set packer at 9012'. Loaded the tbg & csg annulus with packer fluid. Pressured annulus to 310 psi and held for 15 minutes per OCD requirement. See attached pressure recorder chart.

SWD - 584 548

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. Jeffrey Sparks TITLE Engineer DATE 2/1/94
TYPE OR PRINT NAME W. Jeffrey Sparks TELEPHONE NO. (915) 683-5203

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY SIGNATURE TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 22 1994

ICB

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