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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator LBO New Mexico, Inc.		Well API No. 30-025-31381
Address 28202 Cabot Road, Suite 250, Laguna Niguel, CA 92677		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <u>RENEWED AFTER 3-1-92</u> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <u>REQUEST AN EXCEPTION TO 14070.</u>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name (O.G.) State <u>V</u>	Well No. #2	Pool Name, including Formation <u>Wildcat 11-Bagley Swinerton</u>	Kind of Lease (State) Federal or Fee <u>State</u>	Lease No. <u>E-26; O.G. 14028V2</u>
Location Unit Letter <u>L</u> : 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>11-South</u> Range <u>33-East</u> , NM1M, Lea County NM				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Co/Western Oil Transp. Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3092; Houston, TX 77253					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 10/15/91	Date Compl. Ready to Prod. 12/17/91		Total Depth 11,000		P.B.T.D. 10,904			
Elevations (DF, RKB, RT, GR, etc.) 3,292 ground level	Name of Producing Formation permo penn		Top Oil/Gas Pay 10,206		Tubing Depth 8,980			
Perforations 1) 10,206-10,216 2) 10,224-10,232 3) 10,282-10,294					Depth Casing Shoe 10,944			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	8 5/8		3,810					
7 7/8	5 1/2		10,944		2,025			
	2 7/8		8,980					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank DEC. 31, 1991	Date of Test <u>JAN 6, 1992</u>	Producing Method (Flow, pump, gas lift, etc.) <u>PUMPING</u>	
Length of Test 24 HRS.	Tubing Pressure <u>150 LBS</u>	Casing Pressure <u>25 LBS</u>	Choke Size <u>N/A</u>
Actual Prod. During Test 27.5 BBLs	Oil - Bbls. <u>27 BBLs/D</u>	Water - Bbls. <u>5 BBLs/D</u>	Gas - MCF <u>6.5 mcf/D</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Raymond A. Diaz President
Printed Name Raymond A. Diaz Title
Date 1/7/92 Telephone No. 704 365-4100

OIL CONSERVATION DIVISION

Date Approved JAN 24 '92
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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