

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2nd AMENDED
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31381
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-26;O.G.-1402 & V2992
7. Lease Name or Unit Agreement Name State OG
8. Well No. #2
9. Pool name or Wildcat North Bagley-Permo Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name State OG	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator LBO New Mexico, Inc.		8. Well No. #2	
3. Address of Operator 28202 Cabot Road-#250, Laguna Niguel, CA 92677		9. Pool name or Wildcat North Bagley-Permo Penn	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>11-South</u> Range <u>33-East</u> NMPM Lea County NM			
10. Date Spudded 10/15/91	11. Date T.D. Reached 11/18/91	12. Date Compl. (Ready to Prod.) 12/17/91	13. Elevations (DF & RKB, RT, GR, etc.) 3291.8
14. Elev. Casinghead 3293.8			
15. Total Depth 11,000	16. Plug Back T.D. 10,904	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,206 - 10,904 Permo Penn			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL, CN, LD, GR, RFT, CAL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 lbs.	367 Feet	17 1/2"	350 Sacks Class C	N/A
8 5/8	32 & 24 lbs.	3,810 Feet	11"	1,150 Sacks	N/A
5 1/2	17 & 20 lbs.	10,944 Feet	7 7/8"	2,025 Sacks	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	8,980
						PACKER SET
						N/A

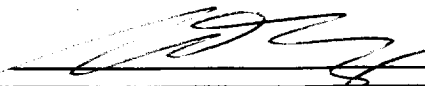
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
1) 10,206 - 10,216 / 10 Feet; 20 holes			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
2) 10,224 - 10,232 / 8 Feet; 16 holes			10,206-10,294	3,000 gal. 15% NE, FE, HCL	
3) 10,282 - 10,294 / 12 Feet; 24 holes					

28. PRODUCTION							
Date First Production DEC. 31, 1991		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING UNIT 640				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test JAN. 6, 1992	Hours Tested 24 HRS.	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 27 BBLs	Gas - MCF 65 MDF	Water - Bbl. 5 BBLs	Gas - Oil Ratio 2.4 MCF/BBL
Flow Tubing Press. 150 LBS	Casing Pressure 25 LBS	Calculated 24-Hour Rate	Oil - Bbl. 27 RBLS	Gas - MCF 65 MCF	Water - Bbl. 5 BBLs	Oil Gravity - API - (Corr.) 48°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO WARREN PET. THROUGH PIPELINE	Test Witnessed By KENT CEARLEY
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Raymond A. Diaz Title President Date 2/3/92

2nd Amendment

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1732
T. Salt
B. Salt
T. Yates 2450
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 3721
T. Glorieta 5122
T. Paddock
T. Blinebry
T. Tubb 6541
T. Drinkard
T. Abo 7363
T. Wolfcamp 8488
T. Penn 9010
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka 10,590
T. Miss 10,908
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 8720 to 8702
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1732	2450	718	Anhydrite/Salt				
2450	3721	1271	SS/L.S./Anhydrite				
3721	5122	1401	L.S./Dol.-S.S.				
5122	6541	1419	L.S./Dol.				
6541	7563	1022	L.S./Dol.				
7563	8488	925	Shale/L.S.				
8488	8800	312	L.S./Dol.				
10,590	10,908	318	SH,SS, LS				
10,908	11,000	92	LS				

FEB 10 1972