

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

COPY Form C-105
Revised 1-1-89

WELL API NO. 30-025-31381
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-26; O.G. - 1402 & V2992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name O.G. State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator LBO New Mexico, Inc.		8. Well No. #2
3. Address of Operator 28202 Cabot Road-#250, Laguna Niguel, CA 92677		9. Pool name or Wildcat Wildcat N. Bagley Permo Penn
4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>11-South</u> Range <u>33-East</u> NMPM <u>Lea</u> County <u>JM</u>		
10. Date Spudded 10/15/91	11. Date T.D. Reached 11/18/91	12. Date Compl. (Ready to Prod.) 12/17/91
13. Elevations (DF& RKB, RT, GR, etc.) 3291.8		14. Elev. Casinghead 3293.8
15. Total Depth 11,000	16. Plug Back T.D. 10,904	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools _____		20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,206 - 10,294 Permo Penn		21. Type Electric and Other Logs Run DLL, CN, LD, GR, RFT, CAL
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		3,810			
5 1/2	17 & 20 lbs.	6,244 10,944	7 7/8	2,025 sacks	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	8,980

26. Perforation record (interval, size, and number) 1) 10,206 - 10,216 / 10 Feet; 20 holes 2) 10,224 - 10,232 / 8 Feet; 16 holes 3) 10,282 - 10,294 / 12 Feet; 24 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,206-10,294 3,000 gal. 15% NE, FE, HCL		

PRODUCTION

28. Date First Production DEC. 31, 1991		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING UNIT 640			Well Status (Prod. or Shut-in) PRODUCING	
Date of Test JAN. 6, 1992	Hours Tested 24 HRS.	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 27 BBLS	Gas - MCF 65 MDF	Water - Bbl. 5 BBLS
Flow Tubing Press. 150 LBS	Casing Pressure 25 LBS	Calculated 24-Hour Rate	Oil - Bbl. 27 RBLS	Gas - MCF 65 MCF	Water - Bbl. 5 BBLS	Oil Gravity - API - (Corr.) 48°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO WARREN PET. THROUGH PIPELINE	Test Witnessed By KENT CEARLEY
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Raymond A. Diaz Title President Date 1/7/92

Amended