

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31381

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-26; O.G. 1402 & V2992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

O.G. State

2. Name of Operator
LBO New Mexico, Inc.

8. Well No.

#2

3. Address of Operator
28202 Cabot Road-#250, Laguna Niguel, CA 92677

9. Pool name or Wildcat

Wildcat

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 9 Township 11-South Range 33-East NMPM Lea County NM

10. Date Spudded 10/15/91 11. Date T.D. Reached 11/18/91 12. Date Compl. (Ready to Prod.) 12/17/91 13. Elevations (DF& RKB, RT, GR, etc.) 3291.8 14. Elev. Casinghead 3293.8

15. Total Depth 11,000 16. Plug Back T.D. 10,904 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,206 - 10,294 Permo Penn 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run DLL, CN, LD, GR, RFT, CAL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		3,810			
5 1/2	17 & 20 lbs.	6,244 10,944	7 7/8	2,025 sacks	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8,980	N/A

26. Perforation record (interval, size, and number)
1) 10,206 - 10,216 / 10 Feet; 20 holes
2) 10,224 - 10,232 / 8 Feet; 16 holes
3) 10,282 - 10,294 / 12 Feet; 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,206-10,294	3,000 gal. 15% NE, FE, HCL

28. PRODUCTION

Date First Production DEC. 31, 1991		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING UNIT 640					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test JAN. 6, 1992	Hours Tested 24 HRS.	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 27 BBLs	Gas - MCF 65 MDF	Water - Bbl. 5 BBLs	Gas - Oil Ratio 2.4 MCF/BBL	
Flow Tubing Press. 150 LBS	Casing Pressure 25 LBS	Calculated 24- Hour Rate	Oil - Bbl. 27 RBLS	Gas - MCF 65 MCF	Water - Bbl. 5 BBLs		Oil Gravity - API - (Corr.) 48°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO WARREN PET. THROUGH PIPELINE Test Witnessed By KENT CEARLEY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Raymond A. Diaz Printed Name Raymond A. Diaz Title President Date 1/7/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1732</u>	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka <u>10,590</u>
T. Yates <u>2450</u>	T. Miss <u>10,908</u>
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>3721</u>	T. Simpson _____
T. Glorieta <u>5122</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb <u>6541</u>	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo <u>7363</u>	T. _____
T. Wolfcamp <u>8488</u>	T. _____
T. Penn <u>9010</u>	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8720</u> to <u>8702</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1732	2450	718	Anhydrite/Salt				
2450	3721	1271	SS/L.S./Anhydrite				
3721	5122	1401	L.S./Dol.-S.S.				
5122	6541	1419	L.S./Dol.				
6541	7563	1022	L.S./Dol.				
7563	8488	925	Shale/L.S.				
8488	8800	312	L.S./Dol.				
10,590	10,908	318	SH, SS, LS				
10,908	11,000	92	LS				

RECEIVED

JAN 28 1992

HOBBS OFFICE