Submit 3 Copies to Appropriate District Office	State of New Mexico Energy verals and Natural Resources Department		Form C·103 Revised 1·1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-31381		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. E-26; O.G1402 & V-2992		
SUNDRY NOT	ICES AND REPORTS ON WEL	LS			
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name		
1. Type of Well: OL GAS WELL WELL	designation pending on production test		State O.G.		
2. Name of Operator			8. Well No.		
LBO New Mexico, Inc.			2 · · · · · · · · · · · · · · · · · · ·		
3. Address of Operator <u>28202</u> Cabot Road, Suite 250, Laguna Niguel, CA 4. Well Location			Wildcat		
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>990660</u> Feet From The <u>West</u> Line					
Section 9 Township 11 S Range 33 E NMPM Lea County					
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:		
		REMEDIAL WORK			
	CHANGE PLANS				
PULL OR ALTER CASING CASING TEST			EMENT JOB X		
OTHER: OTHER:					
12 Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed					

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) The well was spudded on 10/15/91 and a 17 1/4 hole was drilled to 367 feet at which depth 367 feet of 13 3/8 48 lbs. surface was set and cemented to surface with 350 sacks halliburton premium plus 2% call. 2000 27% hrs. test to 500 # for 30 min held OK
- 2) Drilled 11 inch hole to 3818' and set 1622' of 8 5/8 32 lbs. and 2196' of 24 lbs. intermediate casing. Cemented with 900 sacks haliburton premium plus 3% econo light with 200 sacks of premium plus neat cement. Ran temp. survey. Cement top at 975 feet.
- 3) Drilled 7 7/8' hole to TD at 11,000 feet and set 10,948 feet of 5 1/2' casing N80 20 lbs. and 17 lbs. Cemented to surface.

Additional information to follow on C-105

I hereby certify that the information above is true and complete to the best of my knowles	dge æd belief. ΠΠ.Ł President	DATE 12/02/91
Raymond A. Diaz		TELEPHONE NO.
(This space for State Use) - ANGERED SWEEKER SWEEKER OF STORE		
APPROVED BY	TILE	DATE