

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79701		OGRIID Number 004874
		API Number 30 - 0 25-31399
Property Code 19174	Property Name State BTA (State Lease No. B9950)	Well No. 3

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
G	02	12S	33E		1830	North	1980	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 (03990) Bagley Siluro-Devonian					Proposed Pool 2				

Work Type Code D	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 4237.3' GR
Multiple No	Proposed Depth 10,960	Formation Devonian	Contractor Pride Well Serv.	Spud Date 12/09/96

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	11 3/4	42#	328	475 sx	Surface
11	8 5/8	24#, 28#	4015	1300 sx	
7 7/8	5 1/2	17#	10,729	250 sx	9746
4 3/4	4	11#	10,960	60 sx	10,525

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well is currently producing from open hole 10,729' - 10,735'. We propose to deepen this well with a 4 3/4" bit from 10,735' - 10,960'. If the zone is not productive, we will TA the well with a CIBP at 10,620'. If the zone is productive, we propose to hang a 4" casing liner across the interval 10,525' - 10,960'.

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

Deepen

BOP: 7 1/16" Dual Ram 3M (BLind & Pipe)

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Dianne Sumrall

Title:

Production Supervisor

Date:

12/03/96

Phone:

(915) 687-3435

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

12/12/96

Expiration Date:

Conditions of Approval:

Attached ☐