

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-025-31399
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B9950

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State BTA	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____		8. Well No. 3	
2. Name of Operator Amerada Hess Corporation		9. Pool name or Wildcat Bagley Siluro-Devonian	
3. Address of Operator Drawer D, Monument, New Mexico 88265			
4. Well Location Unit Letter <u>G</u> : <u>1830</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>12S</u> Range <u>33E</u> NMPM Lea County			
10. Date Spudded 12-5-91	11. Date T.D. Reached 1-1-92	12. Date Compl. (Ready to Prod.) 1-29-92	13. Elevations (DF & RKB, RT, GR, etc.) 4237.3' GR
14. Elev. Casinghead			
15. Total Depth 10,735'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name O.H. fr. 10,729' - 10,735' Devonian			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CET			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	328'	17-1/2"	475 sks. Class C	
8-5/8"	24 & 28#	4,015'	11"	1300 sks. Class C	
5-1/2"	17#	10,729'	7-7/8"	250 sks. Class H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5021'	

26. Perforation record (interval, size, and number) Open Hole fr. 10,729' - 10,735'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 1-17-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" PWBC 20 x 4 x H x 0 pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-6-92	Hours Tested 24 Hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl. 38	Gas - MCF TSTM	Water - Bbl. 510	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>R. L. Wheeler, Jr.</u>	Printed Name <u>R. L. Wheeler, Jr.</u> Title <u>Supv. Adm. Svc.</u> Date <u>2-10-92</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 10,678'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 8406'	T.	T. Chinle	T.
T. Penn 8620'	T.	T. Permian	T.
T. Cisco (Bough C) 8920'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
8000'	8520'	520	Dolomite, Shale				
8520'	8590'	70	Dolomite, Limestone, Shale				
8590'	8660'	70	Limestone w/Shale				
8660'	8760'	100	Limestone w/chert				
8760'	8980'	220	Limestone				
8980'	9360'	380	Limestone w/Shale				
9360'	9880'	520	Limestone				
9880'	9970'	90	Limestone w/Chert				
9970'	10100'	130	Limestone w/Shale				
10100'	10570'	470	Limestone w/Chert, Shale				
10570'	10678'	108	Shale, Limestone				
10678'	10735'	57	Dolomite w/Shale, Chert				

RECEIVED

FEB 13 1992

OCD HOBBS OFFICE

RECEIVED

FEB 11 1992

OCD HOBBS OFFICE