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## State of New Mexico $E_{i \sim i} gy$ , Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

				<u> </u>	LAND NATURAL GA	73			
Operator Amerada Hess Corpora					Well API No.				
Address Corpora	Thoracton				30-025-31399				
Drawer D, Monument,	New Me	xico 88	8265						
leason(s) for Filing (Check proper box)					Other (Please expl	and Marie	EAD CAS A	AUST NO	TEE
iew Well 🔯			а Тгаваро			and the second second	ETT (TEE)	7-1-1	-
Recompletion	Oij	₩.	Dry Ce			FLAMEU A	N EXCEPT	HON TO	r-4078
Change in Operator	Casinghe	ed Gas				uneess / is obtali			
change of operator give same nd address of previous operator						A . S . Co. Sand S . Co.			<del></del>
I. DESCRIPTION OF WELL	ANDE	ACE						· · · · · · · · · · · · · · · · · · ·	<del></del>
Lease Name	AND LE	Well No.	12						
State BTA		3	Bas	lev Si	ing Formation 1uro-Devonian		of Lease Federal or Fee		ase No.
Location	<del></del>	1	1	,	Turo bevolitali			В99	50
Unit Letter	•	1830	East Es	Th.	North Line and 198	0 -		F+	
	- · · · · · · · · · · · · · · · ·	<del></del>	_ rea m	om the	Line and	Fe	et From The _	Last	Line
Section 2 Townsh	nip 12	2S	Range	33E	, NMPM,	Lea			County
II DESIGNATION OF TOAI	Nebona	en on o		-					
II. DESIGNATION OF TRAP Name of Authorized Transporter of Oil		or Coade	IL AN	<u>D NATU</u>	RAL GAS			<del></del>	<del></del>
Amoco Pipeline Co.	X				Address (Give address to will P. O. Box 7020)				
Name of Authorized Transporter of Casis	nghead Gas		or Dry	Gas 🗍	Address (Give address to w	hich approved	eom of this for	oma /41	70-2068 •••
		·					مار تعدد ون ترجمت	m is it be se	~,
If well produces oil or liquids, jve location of tanks.	Unit Sec.		Twp.		is gas actually connected?	When ?			
	J	2	12S			l			
this production is commingled with that V. COMPLETION DATA	from any of	her lease or	pool, giv	e comming	ling order number:				
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Oil Wel	<del></del>	3 71(-11	Y 34		······································		· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	- (X)	I X	' ¦ '	Jas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready i	o Prod.		X Total Depth	l	<u>                                     </u>		<u></u>
12-5-91	•	9-92			10,735'		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
4237.3' GR	Dev	Devonian			10,729'		5021'		
*	•						Depth Casing	Shoe	
O.H. fr. 10,729' - 1	_ <u></u>								
HOLE SIZE	·	TUBING,	<u>CASIN</u>	NG AND	<b>CEMENTING RECOR</b>	D			
17-1/2"	1	SING & T		HZE	DEPTH SET		SACKS CEMENT		
11"		<u>11-3/4'</u> 8-5/8'		<del></del>	328 <sup>1</sup> 4,015 <sup>1</sup>		475 sl	cs, Clas	s C
7-7/8"		5-1/2'			10,729			cs. Clas	
		2 7/01	1		5,021'	··	230 SI	cs. Clas	s H
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE				<u> </u>		
	_								
	recovery of s	otal volume	of load o	ril and must	be equal to or exceed top allo	owable for this	t depth or be fo	er full 24 hour	• )
Date First New Oil Run To Tank	Dam (4 16	-	of load o	il and must	be equal to or exceed top allo Producing Method (Flow, pu	owable for this emp, gas lift, e	depth or be fo	r full 24 hou	2.)
Date First New Oil Run To Tank 1-17-92	2-6	<b>-</b> 92	of load a	ril and must	Pumping	owable for this imp, gas lift, e	depth or be for	r full 24 hou	s.)
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.	Dam (4 16	<b>-</b> 92	of load a	oil and must	Producing Method (Flow, pa	owable for this imp, gas lift, e	choke Size	r full 24 hou	3.)
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.	2-6	-92	of load a	oil and must	Pumping  Casing Pressure	owable for this prop. gas lift, e	Choke Size	or full 24 hou	1.)
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.	2-6- Tubing Pro	-92	of load a	oil and must	Pumping	owable for this emp, gas lift, e	Choke Size		2.)
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Actual Prod. During Test	2-6- Tubing Pr	-92	of load a	vil and must	Pumping Casing Pressure Water - Bbls.	owable for this mp, gas lift, e	Choke Size		2.)
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Actual Prod. During Test	2-6- Tubing Pr	-92 <b>-93</b>	of load a	vil and must	Pumping Casing Pressure  Water - Bbis. 510	owable for this mp, gas lift, e	Choke Size  Gas- MCF  TST	"M	2.)
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Lactual Prod. During Test  CAS WELL  Lactual Prod. Test - MCF/D	2-6- Tubing Pn Oil - Bbls.	-92 essure		vil and must	Pumping Casing Pressure Water - Bbls.	owable for this mp, gas lift, e	Choke Size	"M	3.)
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Lactual Prod. During Test  CAS WELL  Lactual Prod. Test - MCF/D	2-6- Tubing Pn Oil - Bbls.	-92 <b>-93</b>		vil and must	Pumping Casing Pressure  Water - Bbis. 510	owable for this mp, gas lift, e	Choke Size  Gas- MCF  TST	"M	2.)
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Lectual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D  Desting Method (pitot, back pr.)	2-6- Tubing Pri Oil - Bbls. 38	-92 casure  B Test	l-in)		Pumping Casing Pressure Water - Bbls. 510  Bbls. Condensate/MMCF	owable for this mp, gas lift, e	Choke Size  Gas- MCF  TST	"M	2.)
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Lectual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D  Desting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	2-6- Tubing Pn Oil - Bbls. 38 Length of Tubing Pn	-92 casure  B Test	I-in)		Pumping Casing Pressure  Water - Bbis. 510  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	mp, gas lift, a	Choke Size  Gas- MCF TST  Gravity of Co	'M'	
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Osting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the pulse and recoul	2-6- Tubing Pn Oil - Bbls. 38 Length of Tubing Pn	-92 casure  B Test COMF	i-in) PLIAN	CE	Pumping Casing Pressure  Water - Bbis. 510  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	mp, gas lift, a	Choke Size  Gas- MCF TST  Gravity of Co	'M'	
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and	2-6- Tubing Pn Oil - Bbls. 38 Length of Tubing Pn CATE OF	-92 cesure  B Test COMF Oil Conser	i-in) PLIAN	CE	Pumping Casing Pressure Water - Bbls. 510  Bbls. Condensate/MMCF	mp, gas lift, a	Choke Size  Gas- MCF TST  Gravity of Co	'M'	
1-17-92  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  71. OPERATOR CERTIFIC  1 hereby certify that the pulse and recoul	2-6- Tubing Pn Oil - Bbls. 38 Length of Tubing Pn CATE OF	-92 cesure  B Test COMF Oil Conser	i-in) PLIAN	CE	Pumping Casing Pressure  Water - Bbis. 510  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	mp, gas lift, a	Choke Size  Gas- MCF TST  Gravity of Co	mdensate DIVISIC	N
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Sting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and	2-6- Tubing Pn Oil - Bbls. 38 Length of Tubing Pn CATE OF	-92 cesure  B Test COMF Oil Conser	i-in) PLIAN	CE	Pumping Casing Pressure  Water - Bbis. 510  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	mp, gas lift, a	Choke Size  Gas- MCF TST  Gravity of Co	'M'	N
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Lectual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D  Lectual Pro	2-6- Tubing Pn Oil - Bbls. 38 Length of Tubing Pn CATE OF	-92 cesure  B Test COMF Oil Conser	i-in) PLIAN	CE	Pumping Casing Pressure  Water - Bbls. 510  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve	mp, gas lift, a	Choke Size  Gas- MCF TST  Gravity of Co	mdensate DIVISIC	N
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Lictual Prod. During Test  GAS WELL  Lictual Prod. Test - MCF/D  Lictual Prod. Test - MCF/D  Lictual Prod. Test - MCF/D  OSTATE CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and  is true and complete to the best of my  Signature  R. L. Wheeler Jr.	2-6- Tubing Pn Oil - Bbls. 38 Length of Tubing Pn CATE OF lations of the that the info	-92 cesure  B Test COMF Oil Conser	I-in) PLIAN reation en above	CE	Pumping Casing Pressure  Water - Bbis. 510  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	mp, gas lift, a	Choke Size  Gas- MCF TST  Gravity of Co	mdensate DIVISIC	N
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Lictual Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and is true and complete to the best of my  Signature  R. L. Wheeler, Jr.  Printed Name	2-6- Tubing Pro  Oil - Bbls. 33  Length of Tubing Pro  ATE OF  ations of the that the info	-92 casure  B Test  COMF Oil Conser remation gives de belief.	Lin) PLIAN vation en above	CE	Pumping Casing Pressure  Water - Bbia. 510  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve  By	mp, gas lift, a	Choke Size  Gas- MCF TST  Gravity of Co	mdensate DIVISIC	N
Date First New Oil Run To Tank  1-17-92  Length of Test  24 Hrs.  Lictual Prod. During Test  GAS WELL  Lictual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and is true and complete to the best of my  Signature  R. L. Wheeler. Jr.	2-6- Tubing Pro  Oil - Bbls. 33  Length of Tubing Pro  ATE OF  ations of the that the info	-92 essure  Test  COMF Oil Conserrmation givend belief.	Lin) PLIAN vation en above	CE	Pumping Casing Pressure  Water - Bbls. 510  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve	mp, gas lift, a	Choke Size  Gas- MCF TST  Gravity of Co	mdensate DIVISIC	N

STRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.