

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025 31399

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 9950

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

ATTN: DRLG SVS. P.O. BOX 2040, TULSA, OK 74102

7. Lease Name or Unit Agreement Name

STATE BTA

8. Well No.

3

9. Pool name or Wildcat

BAGLEY SILURO-DEVONION

4. Well Location

Unit Letter G : 1830 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 2

Township 12S

Range 33E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4237.3 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED 17-1/2" HOLE 9:00 A.M. 12/05/91. SET AND CEMENTED 8 JTS. 11-3/4" 42# H-40 8RS ERW R-3 "A" CASING IN 17-1/2" HOLE @ 328'. DOWELL CEMENTED WITH 475 SX CLASS "C". FINAL CIRCULATING PRESSURE 100 PSI. DID NOT BUMP PLUG. PLUG DOWN 4:30 P.M. 12/05/91. FLOAT HELD O.K. CIRCULATED 72 SX CEMENT TO PIT, CEMENT IN PLACE 18-1/4" HRS. BEFORE CASING WAS TESTED. TEST CASING TO 1000 PSI. FOR 30 MIN., NO PRESSURE DROP.

DRILL 11" HOLE TO 4025', SET AND CEMENTED A TOTAL OF 95 JTS. 8-5/8" CASING AS FOLLOWS, 22 JTS (958.84') 28# HC-80, 21 JTS (875.94') 24# S-80 AND 52 JTS (2158.37') 24# K-55 CASING @ 4015'. DOWELL CEMENTED WITH 1300 SX CLASS "C" CEMENT. DID NOT CIRC. CEMENT. PLUG DOWN @ 5:00 P.M. 12/10/91. CEMENT IN PLACE 15 HRS. BEFORE TEST. TEST CASING TO 1200 PSI. FOR 30 MINUTES, OK.

DRILLED 7-7/8" HOLE TO 10,730'. SET AND CEMENTED 258 JTS. 10,711' OF 5-1/2" CASING @ 10,717 KB. DOWELL CEMENTED WITH 250 SX CLASS "H" BUMPED WITH 3000 PSI. @ 7:00 P.M. 01/02/92. PLUG FAILED AFTER 45 MINUTES. PUMPED 17 BBL. WATER, BUMPED PLUG WITH 1500 PSI. SHUT IN AND HELD 1250-1500 PSI. ON PLUG FOR 8 HOURS. RIG RELEASED 7:00 P.M. 01/03/92

5-1/2" CASING IS 17# L-80

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. R. Wilson

TITLE SUPERVISOR, DRLG ADMIN. SVS. DATE 01/31/92

TYPE OR PRINT NAME

J. R. WILSON

TELEPHONE NO. 918 593 4226

(This space for State Use)

ORIGINAL SIGNED BY JERRY PHOTON
DISTRICT I SUPERVISOR

FEB 05 '92

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: