Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, ...nerals and Natural Resources Department

WELL API NO.

30-025-31411

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION 2040 Pacheco St.

Santa Fe. NM 87505

- 1		P	N	Driven C-103 Reduced 1-1-89
•	L	U	Ul	Regised 1-1-89

P.O. Drawer DD, Ariesia, NM 88210	5. Indicate Type of Lease STATE FEE XX
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lesse No. NM - 0 2 0 2 7 7 1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Apache
1. Type of Well: OIL GAS WELL OTHER THE	Apache
2. Name of Operator	8. Well No.
Bright & Company	9. Pool name or Wildcat
3. Address of Operator	Wildcat (San Andres)
500 West Texas Ave., Ste 1280 Midland, TX 79701	
Unit Letter E : 1650 Feet From The North Line and	990 Feet From The West Line
Section 5 Township 9S Range 34E	NMPM Lea County
10. Elevation (Show whether Dr. RKB, RT. GR. 4307.2 GR 4321 KB	
Y/////////////////////////////////////	ce Report or Other Data
Check Appropriate Box to Indicate Nature of Notion NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DI	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST	AND CEMENT JOB Shut - In
OTHER: Re	completion (San Andres)
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1103. 1/16/00-1/30/00 MIRU PU. NU BOP. 6.5# L-80 CS Hydril tbg. RU WL. Set CIBP @ 10 (2 trips). TIH w/ 2 7/8" tbg open ended to 10 CIBP w/ 1200#, ok. Spotted 70 bbls salt gel mu w/ 25# gel/bbl 10,850'-7850'. LD 2 7/8" tbg to cmt plug 7850-7600' while spotting salt gel mu RU WL. Perf sqz holes 4780-82' & attempt to choles 50' above proposed SA perf @ 4534' & est 8 5/8" annulus. TIH w/ pkr, SN on 2 3/8" 4.7# @ 4715'. Attempt to circ up 5 1/2" & 8 5/8" annuperf @ 4750' (& 4780-82') w/ 250 gals 15% NEFE WL & set retainer @ 4730'. TIH w/ retainer st into retainer. RU HES. Pmpd 18 BFW ahead fol	RIS pkr, TOH w/ 2 //6 0,925' & dump 35' on top ,850'. Loaded & tstd csg, ud consisting of 9.5# brine o 7850'. Pump 25 sx Prem d 7600-4800'. LD 2 7/8" tbg. irc w/o success. Perf sqz ablish circ between 5 1/2" & J-55 8rd EUE tbg & set pkr nnulus w/o success, TOH. RU n 2 3/8" tbg & set pkr @ ulus w/o success. Acidize sqz HCL acid. Rls pkr, TOH. RU inger on 2 3/8" tbg & stung
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TIES Petro	oleum Engineer 2/4/00 (915)
TYPE OR PRINT NAME Tracy D. Tenison	TELEPHONE NO. 686 - 0072
(This space for State Use) OFICE A DBY	-magazi
APPROVED BY ENGINEER II THE	DATE
CONDITIONS OF APPROVAL, IF ANY:	