

30-025-31411

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Bright & Company

Address
500 West Texas Ave, Suite 1280, Midland, Texas 79701

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Apache
Well No.: 1
Pool Name, including Formation: Northwest Jenkins Atoka Gas R 9937
Kind of Lease: State, Federal or Fee Fee
Lease No.: 79323 9/1/93

Location
Unit Letter: E : 1650 Feet From The North Line and 990 Feet From The West
Line of Section: 5 Township: 9S Range: 34E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Sun Refining & Marketing Co. Inc. R & M	907 S. Detroit, Tulsa, OK 74120
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P. O. Box 1589, Tulsa, OK 74102-1589
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 5 9S 34E	NO ASAP (3/93) 4-5-93

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Tracy D. Tension
(Signature)

Petroleum Engineer

(Title)

3/8/93

(Date)

915-686-0072

OIL CONSERVATION DIVISION

APPROVED: *10/26/93*, 19
BY: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X				X		X
Date Spudded 10/26/91	Date Compl. Ready to Prod. 3/3/93		Total Depth 12,233'			P.B.T.D. 12,065'			
Elevations (DF, RKB, RT, GR, etc.) 4307 6R 4321 KB	Name of Producing Formation Atoka		Top Oil/Gas Pay 10,998'			Tubing Depth 10,906'			
Perforations 10998-11,034'(36'). Total 73 holes.						Depth Casing Shoe 12,204'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	384'	400
12 1/4", 11"	8 5/8"	4,008'	1750
7 7/8"	5 1/2"	12,204'	2050
	2 7/8"	10,906'	---

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1625	Length of Test 24	Bbls. Condensate/MMCF 71	Gravity of Condensate 54
Testing Method (pilot, back pr.) back press	Tubing Pressure (Shut-in) 2200	Casing Pressure (Shut-in) 0	Choke Size 12/64"

BRIGHT & COMPANY
FIRST CITY CENTER, TOWER ONE
500 W. TEXAS AVENUE
SUITE 1280
MIDLAND, TEXAS 79701
915-686-0072
FAX: (915) 682-2320

March 31, 1993

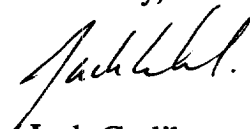
Oil Conservation Division
Mr. Jerry Sexton
1000 W. Broadway
P. O. Box 1980
Hobbs, NM 88240

Re: Bright & Company
Apache #1
Unit E, Sec 5, T-9-S, R-34-E
Lea County, NM

Dear Mr. Sexton:

We have provided to you previously the recompletion forms on the above. We have received approval to produce this well pending a completed C-104 during the wavier period. Please be advised that this well will be hooked up to gas sales to Warren Petroleum on ~~April 5, 1993.~~

Sincerely,



Jack Carlile

JC/ma