

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

30-025-31411  
Form C-103  
Revised 10-1-78

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                      |  |                                           |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                                                                     |  | 7. Unit Agreement Name                    |  |
| 2. Name of Operator<br>Bright & Company                                                                                                                                                              |  | 8. Farm or Lease Name<br>Apache           |  |
| 3. Address of Operator<br>500 West Texas Ave, Suite 1280, Midland, Texas 79701                                                                                                                       |  | 9. Well No.<br>1                          |  |
| 4. Location of Well<br>UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Wildcat |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4307.2 GR 4321 KB                                                                                                                                   |  | 12. County<br>Lea                         |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                                |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|----------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                       |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Recompletion (Atoka) |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2/20/93-3/2/93 MIRU PU. Install BOP. LD submersible equip. RU WL. Set 5 1/2" CIBP @ 12,100' & dmp 35' cmt. TIH w/Otis 'XN' profile nipple, 8' sub, 5 1/2" Otis 'PLS' 10,000# pkr, Otis on-off tool w/'X' profile nipple on 357 jts 2 7/8" 6.5# L-80 9700# tst CS Hydrill tbg. Set pkr @ 10,906'. Rls on-off tool. Displace csg. Latch onto pkr. ND BOP. NU 10,000# X-mas tree. Tst backside to 2500#. Rls press to 500# & tst CIBP, pkr, tbg, tree to 10,000#. Swab tbg dn to 5000'. Perf Atoka 10,998-11,034' (36') w/2 JSPF w/2" thru tbg gun (total 73 holes). Acidize w/1500 gals of MOD 101 acid followed by 4000 gals Alco foam base gel w/ 1000 SCF/bbl N<sub>2</sub> dropping 60 BS. Flow & swab load. Frac perf w/37,000 gals of 60% Alco foam (CO<sub>2</sub>) carrying 20,200# of 20/40 mesh Interprop plus @ 16.5 BPM @ 8750# (avg). Flow tst well. WO pipeline conn & unorthodox loc approval f/ NMOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |                                 |                         |
|---------------------------------|---------------------------------|-------------------------|
| SIGNED <u>Terry D. Sexton</u>   | TITLE <u>Petroleum Engineer</u> | DATE <u>3/8/93</u>      |
| APPROVED BY <u>JERRY SEXTON</u> | TITLE <u></u>                   | DATE <u>MAR 18 1993</u> |

CONDITIONS OF APPROVAL, IF ANY:

2A New Mexico State 8