

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

Name of Operator

Bright & Compnay

Address of Operator

500 W. Texas, Suite #1280, Midland, Texas 79701

Location of Well

E 1650 FEET FROM THE North LINE AND 990 FEET FROM

West

LINE OF SEC. 5 TWP. 9-S RGE. 34-E NMPM

Date Spudded

10/26/91

16. Date T.D. Reached

12/12/91

17. Date Compl. (Ready to Prod.)

1/3/92

18. Elevations (DF, RKB, RT, GR, etc.)

4307.2 GR

19. Elev. Casinghead

4307'

Total Depth

12,233'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

X

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

OH 12,204-12,233' (29') Devonian

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterlog, Comp Neutron/Densilog, GR/CBL/CCL

27. Was Well Cored

Sidewall Cores

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	384'	17 1/2"	400 sx Prem +	Circ
8 5/8"	32	4008'	12 1/4"	1500 sx Prem + Lt, 250 sx	Prem + Circ
5 1/2"	17	12,204'	7 7/8"	1500 sx Prem + Lt, 550 sx	Prem + TOC @ 5910'

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12,154	12,105'

1. Perforation Record (Interval, size and number)

OH 12,204-12,233' (29')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,204-12,233'	Natural

13. PRODUCTION

13.								Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Prod		
1/3/92		Flowing							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
1/9/92	24.5	20/64"	→	222	TSTM	26	-		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
40	0	→	218	TSTM	25.5	47°			
						Test Witnessed By			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tracy D. Tenison

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Petroleum Engineer

DATE 1/16/92