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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Bright & Company		8. Farm or Lease Name Apache
3. Address of Operator 500 W. Texas, Ste. #1280		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4307.2 GR 4321 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Artificial Lift</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/17/92-1/20/92

Well dead. MIRU PU. ND x-mas tree & release 5 1/2" Otis Permalatch pkr @ 12,105'. Install BOP. LD 2 3/8" tbg. Perf OH 12,204.5'-12,229.5' (25') w/ 3 1/8" HC csg gun w/ 4 JSPF (100 holes). TIH w/BP, 1 jt 2 7/8" MA, 4' perf sub, SN, TAC on 155 jts 2 7/8" 6.5# N-80 tbg. RD BOP & set TAC @ 4976' w/ 12 pts tension, SN @ 4979', BP @ 5017'. NU WH. TIH w/GA, 2 1/2" x 2" x 26' RHBC pmp, 20 - 1 5/8" wt bars, 96 - 3/4" EL rods, 80 - 7/8" EL rods, subs & polish rod w/liner. Install pumping unit. Start unit @ 6.5 SPM on 168" stroke on generator @ 12:15 am, 1/20/92.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tracy D. Tenison TITLE Petroleum Engineer DATE 1/21/92ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

JAN 24 '92

CONDITIONS OF APPROVAL, IF ANY: