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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Bright & Company	8. Farm or Lease Name Apache
3. Address of Operator 500 W. Texas, Ste. #1280	9. Well No. 1
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4307.2 GR 4321 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Initial Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/31/91 - 1/3/92 MIRU PU & reverse equip. Drill out 82' cmt, DV tool @ 10,517' & tst DV tool, csg w/1200#, held ok. Lowered 4 3/4" bit & drld out 117' cmt, latch dn baffle @ 12,113', 85' cmt, form pkr shoe @ 12,198' & 15' cmt in OH below form pkr shoe. Lowered bit to btm & circ hole clean. Ran GR/CBL/CCL 12,233' (TD-corrected) to 10,200' & 6000' to 5530'. TOC @ 5910'±. TIH w/BP, 4 - 3' perf subs, 1 jt 2 3/8" TP, 5 1/2" Otis Permalatch pkr on 373 jts 2 3/8" N-80 tbg. SN @ 12,104', pkr @ 12,105', btm BP @ 12,154'. Install x-mas tree. RU swab. Swab well in to st tks. Well started flowing @ 11:10 pm, 1/3/92. Producing f/OH 12,204-12,233' (29').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tracy D. Thomson TITLE Petroleum Engineer DATE 1/21/92

ORIGINAL SIGNED BY ALAN SEXTON

APPROVED BY DISTRICT MANAGER TITLE DATE JAN 24 '92

CONDITIONS OF APPROVAL, IF ANY: