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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

30-025-31411

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Bright & Company	8. Farm or Lease Name Apache
3. Address of Operator 500 W. Texas, Ste. #1280	9. Well No. 1
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4307.2 GR 4321 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

~~CORRECTED~~ CMT REPORT DATED 12/23/91.

Drd 7 7/8" OH to 12,231' (TD). TIH w/HALCO form pkr shoe, 40 jts 5 1/2" 17# S-95 csg, HALCO DV tool @ 10,517' on 250 jts 5 1/2" 17# NSS S-95 & N-80 8rd LTC smls R-3 new csg & tag btm @ 12,231'. Circ - no fill. LD 1 jt 5 1/2" csg while picking up 30' to 12,201'. Dropped 2 1/4" ball while pumping 4-5 BPM. Seated ball & set form pkr shoe rubber @ 12,200' w/1200#. RU HALCO. Cmt 1st stage w/450 sxs Prem cmt w/.6% HALAD-9, .4% CFR-2 & 3.5#/sx salt. Displaced cmt & latch plug into baffle set @ 12,113' w/1500# @ 3:55 am, 12/20/91. Check for flow, held ok. Drop bomb & open DV tool w/750#, circ 6 hrs. HALCO cmt 2nd stage w/1500 sxs Prem cmt w/3% Econolite & 3#/sx KCl followed by 100 sxs Prem cmt w/.6% HALAD-9, .4% CFR-2 & 3.5#/sx salt. Displaced cmt w/fresh wtr & closed DV tool w/2400# @ 11:45 am, 12/20/91. Checked for flow, held ok. Cmt w/good returns throughout both stages. ND BOP, set slips & cut off csg. Flanged up tbghead & install x-mas tree. RR @ 6:00 pm, 12/20/91. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Troy D. Tenison

TITLE Petroleum Engineer

DATE 1/21/92

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY JERRY SEXTON

TITLE

DATE JAN 24 '92

CONDITIONS OF APPROVAL, IF ANY: