

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BRIGHT & COMPANY

Address 2911 TURTLE CREEK BLVD #700, DALLAS, TX 75219

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	Other (Please explain) <b>CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>3-7-92</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.</b>
<input type="checkbox"/> Recompletion			
<input type="checkbox"/> Change in Ownership			

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>APACHE</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Northwest Jenkins Devonian</u> <u>R-9646</u>	Kind of Lease <u>4/1/92</u>	State, Federal or Fee <u>FEE</u>	Lease No.
Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u>					
Line of Section <u>5</u> Township <u>9-S</u> Range <u>34-E</u> , NMPM, <u>LEA</u> County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>SUN COMPANY, INC Ref &amp; Marketing</u>	Address (Give address to which approved copy of this form is to be sent) <u>907 S DETROIT, TULSA, OK 74120</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>5</u>	Twp. <u>9-S</u>	Rge. <u>34-E</u>	Is gas actually connected? <u>NO</u>	When
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this production is commingled with that from any other lease or pool, give commingling order number: NO

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. Morris  
(Signature)  
J. MORRIS, AGENT  
(Title)  
DECEMBER 26, 1991 (Rev 1-9-92)  
(Date)

OIL CONSERVATION DIVISION  
**JAN 14 '92**  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY ORIGINAL SIGNED BY HARRY CEXTON  
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 10/26/91	Date Compl. Ready to Prod.		Total Depth 12,231'		P.B.T.D.		12,231'		
Elevations (DF, RKB, RT, GR, etc., 4307' GR, 4321' KB	Name of Producing Formation DEVONIAN		Top Oil/Gas Pay 12,195'		Tubing Depth				
Perforations OH 12,201 - 12,231'							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	384'	400 CIRC
12-1/4, 11	8-5/8	4008'	1750 CIRC
7-7/8	5-1/2	12201'	2050
5-1/2	2-3/8	12200'	PACKER

#### TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-7-92	Date of Test 1-8-92	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24 HOURS	Tubing Pressure FTP 40	Casing Pressure 0	Choke Size 20/64"
Actual Prod. During Test 282	Oil - Bbls. 257	Water - Bbls. 25	Gas - MCF TSTM

#### AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## INCLINATION REPORT

OPERATOR Bright & Co.

ADDRESS

First ty Center, Tower One  
500 W. Texas Avenue, Suite 1280  
Midland, Texas 79701LEASE NAME ApacheWELL NO. 1FIELD WildcatLOCATION Section 5, T-9-S, R-34-ELea County, New Mexico1650/N + 990/W

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
191	3/4°	2.52	2.52
384	3/4°	2.55	5.07
853	1/2°	4.10	9.17
1330	1 °	8.35	17.52
1806	3/4°	6.28	23.80
2279	3/4°	6.24	30.04
2751	3/4°	6.23	36.27
3225	1 °	8.30	44.57
3698	3/4°	6.24	50.81
3927	3/4°	3.02	53.83
4008	1 °	1.42	55.25
4478	1 °	8.23	63.48
4951	1 °	8.28	71.76
5425	1/4°	2.07	73.83
5899	1/2°	4.15	77.98
6373	1/2°	4.15	82.13
6846	1/2°	4.14	86.27
7286	3/4°	5.81	92.08
7760	1 °	8.30	100.38

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Sitton Drilling Co.

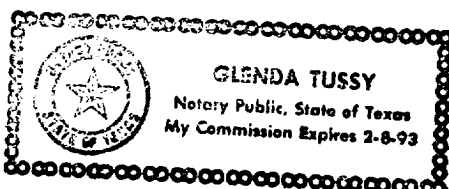
TITLE President

## AFFIDAVIT:

Before me, the undersigned authority, appeared Ronald Sitton known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 20th day of December, 1991



SEAL

Glenda Tussy  
Notary Public in and for the County  
of Lubbock, State of Texas

## INCLINATION REPORT

OPERATOR Bright & Co. ADDRESS \_\_\_\_\_  
LEASE NAME Apache WELL NO. 1 FIELD \_\_\_\_\_  
LOCATION \_\_\_\_\_

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
8234	1 °		
8704	1 °	8.30	108.68
9150	1/2°	8.23	116.91
9380	1/4°	3.90	120.81
9844	1/2°	1.01	121.82
10185	1 °	4.06	125.88
10637	1 °	5.97	131.85
11083	1/4°	7.91	139.76
11515	3/4°	1.73	141.49
11856	3/4°	6.36	147.85
12231	1 °	4.50	152.35
		6.56	158.91