

L CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

30-025-31411

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Bright & Company		8. Farm or Lease Name Apache	
3. Address of Operator 500 W. Texas Avenue, Suite #1280, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9 S</u> RANGE <u>34 E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4307.2 GR 4321 KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drld 7 7/8" OH to 12,231' (TD). TIH w/HALCO form pkr shoe, 40 jts 5 1/2" 17# S-95 csg, HALCO DV tool @ 10,517' on 250 jts 5 1/2" 17# NSS S-95 & N-80 8rd LTC smls R-3 new csg & tag btm @ 12,231'. Circ - no fill. LD 1 jt 5 1/2" csg while picking up 30' to 12,201'. Dropped 2 1/4" ball while pumping 4-5 BPM. Seated ball & set form pkr shoe rubber @ 12,200' w/1200#. RU HALCO. Cmtd 1st stage w/450 sxs Prem cmt w/.6% HALAD-9, .4% CFR-2 & 3.5#/sx salt. Displaced cmt & latch plug into baffle set @ 12,143' w/1500# @ 3:55 am, 12/20/91. Check for flow, held ok. Drop bomb & open DV tool w/750#, circ 6 hrs. HALCO cmtd 2nd stage w/1500 sxs Prem cmt w/3% Econolite cmt w/fresh wtr & closed DV tool w/2400# @ 11:45 am, 12/20/91. Checked for flow, held ok. Cmtd w/good returns throughout both stages. ND BOP, set slips & cut off csg. Flanged up tbthead & install x-mas tree. RR @ 6:00 pm, 12/20/91. WOC.

*see corrected Report*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tracy D. Tension</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>12/23/91</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		