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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410  I.	REQ					AUTHOR		٧			
Operator Davero, Inc.	2711011	TIOINE	We	II API No.							
Address			3D-D25-31469								
2124 Broadway,	Lubbock	, TX	79410								
Reason(s) for Filing (Check proper box) New Well		Change in	Transno	wter of	0	ther (Please ex	plain)				
Recompletion	Oil		Dry Ga		•						
Change in Operator	Casinghe	ad Gas 🗌	Conden	,							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	<del></del>				·					
Lease Name Gulf Federal	deral Well No. Pool Name, Included				_	_	. Arau	d of Lease ex Federal oK環鉄			
Location		1		wyer s	an Andr	es (Asso	(2)   122	- AA	1		
Unit Letter I	_ :19	80	Feet Fr	om The _S	outh L	ne and 66	0	Feet From The	east	Line	
Section 29 Townshi	ip 9S		Range	38E		ІМРМ,	Lea			County	
III. DESIGNATION OF TRAN	ISPORTE	R OF OI	L ANI	D NATU	RAL GAS		•				
Name of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Lantern Petroleum Corp.  Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					P. O. Box 2281, Midland, TX 79702  Address (Give address to which approved copy of this form is to be sent)						
Trident NGL, Inc.					10200	Grogans	Mill R	d., Woodla	., Woodlands, TX 77380		
If well produces oil or liquids, give location of tanks.	•		Rge.   38E	Is gas actually connected? When yes 1/			1? /19/92				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p	ool, give	commingl	ing order num	ber:					
		Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion - (X) XX				XX	<u>i</u>	<u>i                                      </u>	<u>i i</u>		<u>i</u>		
Date Spudded 12/7/91	Date Compl. Ready to Prod. 1/19/92				Total Depth 5020			P.B.T.D. 5008			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
3931 GR San Andres					4900'			500	5000		
Perforations 4951 - 4996'					•			, - ·	Depth Casing Shoe 5008		
	TUBING, CASING AND										
HOLE SIZE 12-1/4 <sup>11</sup>	CASING & TUBING SIZE			ZE	DEPTH SET 425 '				SACKS CEMENT 260 sks Class C		
7-7/8"				5	5008'			<del></del>	1300 sks Class C		
								200	200 sks Class C		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<del></del> -	-		1			
OIL WELL (Test must be after re									full 24 hour.	s.)	
hate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
1/19/92 Length of Test	2/1/92 Tubing Pressure				Pump Casing Pressu			Choke Size	Choke Size		
24 hrs,	52			52							
Actual Prod. During Test	Oil - Bbls.			Water - Bbls. 36			Gas- MCF	Gas- MCF 97			
GAS WELL		· '						1 77	····		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Cone	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
I. OPERATOR CERTIFICA	TE OF	COMPL	IANC	Œ		M 004	ICEDY	ATION D	VICIO	NI	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
fled finitial					Orig. Signed by						
Sympature David Turrentine President					By Paul Kautzi. Geologist						
Printed Name		T	itle	li	Title_			· 			
1/20/92 Date	(8	06) 76: Teleph	3-225 one No.	2							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.