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UNITED STATES OF AMERICA
MEXICO 88220

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NMD60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.
NM-03318

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT

Sawyer San Andres Assoc

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 29, T9S, R38E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Daycro, Inc.

3. ADDRESS OF OPERATOR

2124 Broadway, Lubbock, TX 79401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL & 660 FEL

At top prod. interval reported below 4892

At total depth 5020

3a. Area Code & Phone No.
(806) 763-2252

9a. API Well No.

30-025-31469

14. PERMIT NO.

DATE ISSUED

11/22/91

15. DATE STUDDED

12/7/91

16. DATE T.D. REACHED

12/15/91

17. DATE COMPL. (Ready to prod.)

1/19/92

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

KB-3943

19. ELEV. CASINGHEAD

3931

20. TOTAL DEPTH, MD & TVD

5020

21. PLUG. BACK T.D., MD & TVD

5008

22. IF MULTIPLE COMPL.,
HOW MANY?

No

23. INTERVALS
DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

4950-4995

25. WAS DIRECTIONAL
SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24# J55	425'	12-1/4"	200 sks Class C	
15.5	15.5 J55	5008	7-7/8"	1500 sks Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4995	No

31. PERFORATION RECORD (Interval, size and number)

4951 - 4996'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4950-4995	7500 gal 15% NEFE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
1/30/92		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
2/1/92	24	--		19	97	34	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
52	52		14	97	34		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

1/20/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
San Andres	4184	5020	Dolomite	Rusler
				Yates
				San Andres
				2300
				2912
				4184
				90
				128
				830

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MAR 1 2 1992
OCD HOBBS OFFICE