

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31520
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
IP Petroleum Company, Inc

3. Address of Operator  
PO Box 10489 Midland, TX 79702

4. Well Location  
Unit Letter J : 1650 Feet From The south Line and 2150 Feet From The east Line  
Section 16 Township 9 south Range 37 east NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/92 Spud 17-1/2" surface hole !3:30 PM 2/12/92. Ran 11 jts 13-3/8" 54.5# J-55 BT&C R-3 casing set at 421'. Cement w/450 sx Premium Plus w/2% CC. PD @1:45 AM 2/13. Circ 200 sx to surface. WOC for 8 hours. Test BOPs and casing to 1000#-OK.

2/18/92 TD 4223'. Ran 97 jts 8-5/8" 32# ST&C J-55 R-3 casing set @4223'. Cement w/1100 sx Halliburton Lite, 16# p/s salt, 1/4# p/s flocele, tail-in with 200 sx Premium Neat. PD @4:00 AM, circ 87 sx to surface. WOC 12 hours. Test BOPs and casing to 1000#-OK.

2/19/92  
thru

3/04/92 Drilling. Drilling this AM at 9808;

3/09/98 Drilling. Drilling this AM at 10,749'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Ford TITLE Production Tech DATE 3/9/92  
TYPE OR PRINT NAME Shirley Ford TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 11 '92  
CONDITIONS OF APPROVAL, IF ANY: