## Submit to Appropriate District Office State Lease — 6 0 vies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

APPROVED BY\_

CONDITIONS OF AFFROVAL, IF ANY:

Revised 1-1-89

| OIL CONSERVATION DIVISION  DISTRICT I P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. Type of Work:  DRILL XX RE-ENTER DEEPEN PLUG BACK  SINGLE SINGLE SINGLE CONE   |   |                    |                        | 30 025 5. Indicate Type of Lease ST 6. State Oil & Gas Lease | API NO. (assigned by OCD on New Wells)  30025-31520  5. Indicate Type of Lease STATE XX FEE  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name STATE |  |
|---|---|--------------------|------------------------|--|---|--|
| 2. Name of Operator   |   |                    |                        | 8. Well No.  |   |  |
| IP Petroleum Company, Inc   |   |                    |                        | 1 9. Pool name or Wildcat                                    |   |  |
| 3. Address of Operator PO Box 10489, Midland, TX 79702  |   |                    |                        | Wildcat  |   |  |
| 4. Well Location Unit Letter J: 1650 Feet From The south Line and 2150 Feet From The east Line  |   |                    |                        |  |   |  |
| Section 16  | Townst                                  | up 9 south Ram     | <sub>ige</sub> 37 east | NMPM Lea   | County  |  |
|   |   | 10. Proposed Depth |                        | . Formation  | 12. Rotary or C.T.  |  |
|   |   | 12,500'            |                        | Devonian   | Rotary  |  |
| 13. Elevations (Show whether DF, RT, GR, etc.)  14. Kind & Status Plug. Bond 3991.8 GR  15. Drilling Contractor NA  16. Approx. Date Work will start 2/15/92  |   |                    |                        |  |   |  |
| 17. PROPOSED CASING AND CEMENT PROGRAM  |   |                    |                        |  |   |  |
| SIZE OF HOLE  | SIZE OF CASING                          | WEIGHT PER FOOT    | SETTING DEPTH          | SACKS OF CEMENT 445  | EST. TOP<br>surface   |  |
| 17-1/2  | 13-3/8<br>8-5/8                         | 48#<br>32#         | 430'                   | 1125   | surface   |  |
| 7-7/8   | 5-1/2                                   | 17#                | 12,500                 | 810  | 8500  |  |
| BOP equipment of 13-5/8" 3000# Annular Preventer w/13-5/8" roating head & 3000# manifold w/one positive and one adjustable choke to drill intermediate hole and 11" 3000# annular and 11" 3000# double ram preventer and 3000# manifold w/one positive and one adjustable choke for 7-7/8" hole. BOP's shall have minimum 80 gallon accumulator and closing unit located 60 feet from the wellbore. All equipment will be tested to 1000 psi with rig pumps prior to drilling out from under each string of casing.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: F PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE |   |                    |                        |  |   |  |
| ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.   |   |                    |                        |  |   |  |
| SIGNATURE SHIPLES SAL   |   | <del>11</del>      | Producti               | on Tech  | ne 01/24/92   |  |
| Shirley ford  TYPE OR PRINT NAME  |   |                    |                        | TE   | LEPHONE NO.   |  |
| (This space for State Use)  | GINAL SIGNITU (111.11<br>Billing 1.1.18 | TODA               |                        |  | JAN 31'92   |  |