# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

12/27/96

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

SWD-652 1/22/97

GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE:	Proposed:
	MC
	DHC
	NSL
	NSP
	SWD X
	WFX
۲.	PMX

Gentlemen:

I have examined the application for the:

20-9-35 arnes lease & Operator

and my recommendations are as follows:

へ

Yours very truly Sexton (Jerry)

Verry Sexton Supervisor, District 1

/ed



December 20, 1996

Engineering Department New Mexico Energy & Minerals Department Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

RE: Form C-108 Application of Maralo, Inc. for Salt Water Disposal, Lea County, New Mexico

Attention: David Catanach

Under the provisions of Rule 701 (B), enclosed please find Form C-108 application with attachments for authorization to inject into the Barnes "20", Well #1, API #30-025-31601, located 766 feet from the North line and 2201 feet from the West line (Unit C) of Section 20, Township 9 South, Range 35 East, NMPM, Lea County, New Mexico.

Sincerely,

Consther O logan

Dorothea Logań Regulatory Analyst

Enclosures/Attachments

// cc: OCD/Hobbs w/attachments

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	DIL CONSERVATION DIVISION POST OFFICE BOX 2018 BTATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 87501	FORM C-108 Revised 7-1-81

#### APPLICATION FOR AUTHORIZATION TO INJECT

Ι.	Purpose: Sec Application qu	condary Recovery Pressure Mainte Dalifies for administrative approval?	nance [ yes	X Disposal	Storage
ΙΙ.	Operator:	MARALO, INC.			
	Address:	P. O. BOX 832, MIDLAND, TX 79702			
	Contact party:	RICHARD GILL, PETROLEUM ENGINEER	Phone:	(915) 684-7441	

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

- IV. Is this an expansion of an existing project? Uses I no If yes, give the Division order number authorizing the project
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
  - VII. Attach data on the proposed operation, including:
    - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
    - 2. Whether the system is open or closed;
    - 3. Proposed average and maximum injection pressure;
    - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
    - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thicknass, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
  - IX. Describe the proposed stimulation program, if any.
- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
  - XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name:	DOROTHEA LOGAN	Title	REGULATORY ANALYSI
- Signatu	ire: Donother Jogan	Date: _	DECEMBER 20, 1996

 If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. III. WELL DATA

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- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.
- XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

# C-108

Application For Authorization To Inject Maralo, Inc Barnes "20", Well #1 UL C, Section 20-T9S-R35E Lea County, New Mexico

I. The purpose of completing this well is to make a disposal well for produced Devonian water into the Bough "C" formation.

Maralo, Inc. plans to convert this well to a water injection well in the Bough "C" formation.

- II. Operator: Maralo, Inc.
  P. O. Box 832
  Midland, TX 79702
  Richard A. Gill (915) 684-7441
  Petroleum Engineer
- III. Well Data : See Exhibits "A" (2)
  - IV. This is not an expansion of an existing project.
  - V. See attached map, Exhibit "B"
- VI. There are 4 plugged wells within the area of review which penetrate the proposed injection zone. See Exhibit "C" for tabular data of all wells. See Exhibits "D" for schematics of plugged wells. (4)
- VII. 1. Estimated average rate is 1000 bbls/day. Estimated maximum rate is 2000 bbls/day.
  - 2. This will be a closed system.
  - Average injection pressure---unknown Maximum injection pressure--2000 psi.
  - Sources of injected water would be produced water from the Devonian. See Exhibit "E" water analysis.
  - 5. Water injection will be into a zone not productive of oil and gas. The Bough "C" formation disposal zone is dry.
- VIII. 1. The proposed injection interval is a portion of the Bough "C" formation consisting of porous dolomite at a depth of 9740 - 9754'.

Application for Authorization to Inject Maralo Inc. Barnes "20" #1 Page 2

VIII. continued

- 2. The Rustler fresh water zone overlies the proposed injection formations at a depth of approximately 250'. There are no fresh water zones underlying the formation.
- IX. The proposed disposal interval may be acidized with 15% HCL acid and a small frac treatment.
- X. Well Logs are filed at the Hobbs OCD office.
- XI. The location of three fresh water wells/windmills existing within a one mile radius of the subject location are noted on the map see Exhibit "F". Water Analysis is Exhibit "F1".
- XII. Maralo, Inc. has examined geologic and engineering data and has found that there is no evidence of faulting or other hydrologic communication between potential fresh water aquifers and the desired injection zone.
- XIII. Proof of Notice

A copy of Form C-108 with the Statement of Compliance and associated exhibits has been sent by certified mail as follows:

Α.	Surface	Owner:	Tip Barnes
			P. O. Box 216
			Tatum, New Mexico 88267

B. There are no offset operators.

See Exhibit "G" for Proof of Publication in the Hobbs Daily News Sun.

MARALO, INC. BARNES "20" #1 C-20-T9S-R35E LEA COUNTY, NEW MEXICO

Exhibit "A"

- III. Well Data
  - A. 1. Lease Name/Location: Barnes "20", Well #1 C 20-T9S-R35E 766' FNL & 2201' FWL
    - 2. Casing Strings: Present Well Condition: 13-3/8" @ 450' w/450 sx Cl. "C" (circ) 8-5/8" @ 4200' w/2600 sx Howco Lt. + 200 sx "C" 5-1/2" @ 12,635' w/850 sxs Poz + 425 sxs Howco Lt. and tailed w/925 sxs 50/50 Poz. TOC @ 5740' per temperature survey.
    - 3. Proposed Well Condition: Casing same as above. 2-7/8" 6.5# K-55 duo-line plastic coated injection tubing @ 9700'.
    - 4. Propose to use Baker nickel-plated Loc-Set packer set at +/- 9700'.
  - B. 1. Injection Formation: Bough "C" Field/Pool: Northeast Jenkins-Devonian
    - Injection Interval will be through perforations at a depth of 9740 - 9754'.
    - Well was original drilled as a Devonian oil well. It will be a Bough "C" injection well when work is completed.
    - See attached schematic for additional well data. Exhibit "A-1"
    - 5. Within the area of the well, the next higher oil zone is the San Andres and next lower zone is the Devonian.

EXHIBIT "A1"

LEASE & WELL 'IAME: BARNES 20 1	·
FIELD: Jenkin, Dev. NE COUNTY: Lea ST .:	1
LOCATION: 766' FULS 2201' FULL Sec 20	
T-9-5 R-35-E	
DATE: 12/5/96 BY: RAG REV .:BY:	



ROOSEVELT, South

103,420

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<b>-</b>			R	35E	EXHIBIT "B"
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S	3-26-35 Bornes, M.J. yellApache - 750 W.N. 70792 Ports - 6782 5	TipBarnes (S) Character ()	Marson 001      V-FPet.        Torsan      Tosses      L        Tosses      L      Tosses      L        Marson 01      L      S-2.60      II-2.5-84        Marson 01      II-2.5-84      II-2.5-84      II-2.5-84        Marson 01      Harson 01      II-2.5-84      II-2.5-84        Marson 01      II-2.5-84      II-2.5-84      II-2.5-84	M.G.Denton 9.4.524 9.4.6254 9.4.6254 9.4.6254 9.4.620 9.4.620 9.4.620 9.4.620 9.4.620 100 AC C.F.Roy 5.22.91 M.G.Denton 9.4.841 9.4.941 9.4.	Steaua Romson ata: 3 · 14 · 95 · 5* · 7. 23 · 14 · 95 · 7. 23 · 14 · 95 · 7. 23 · 14 · 95 · 7. 24 · 14 · 95 · 7. 25 · 14 · 95 · 7. 25 · 14 · 95 · 7. 26 · 14 · 95 · 7. 27 · 14 · 95 · 7. 27 · 14 · 95 · 7. 28 · 14 · 14 · 14 · 14 · 14 · 14 · 14 · 1
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	12-1-97 5957 J9144 2 U.S., MI Kinsolving e, Kinsolving, end (S) 39 JAc 3 J L. McCiellan	(R.Lowe) 5.1.87 Marathan-St. 1412 (101713) (101713) (101713) (1418) (141	5 - 31 - 82 Yotes Pet. below 5300' Louise Donielson, etal 33 W.A. Chalfant Y.A. Chalfant	EXDI EXDI 5-16 B4   Tipton E  Tipton E, Denton 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	5. Stormon Mershall L Minston 4. 1. 9 10 1. 95 70897 62929 1 355 36
	90548 25.99 Jadar I <sup>I</sup> U.S., MI Jonnie L. Kinzolving, S 19114: d'abres 1 Jacob 1 Jonie L. Kinzolving, S	Stote 297247 2 39 52 AF 3 39 56 AF 3 7 39 58 AF 7 M.H.C.Christensen	37137 5022 U.S. M Louise Donnelsor 39784 4 132744	11 - 1 - 94 4 - 1 - 98 82948 1 70897 6 00 1	
	Nortex (5.80 2 · 1 · 32 39 /84 5* LH-1326 133 139 31 /84 5* 6	Share 5	× 223	P. O. BOX 832 * MIDL/	SUITE 900 * (915) 684-7441 *
	542/4 7 Store Pogo Prod.   Nortex 7-1-84   12-11-9	Cerrillos Ld Co.Ml. C.W. Kinsolving Yates Pet, etai	Q. 11-	EA COUNTY, LAND	20" LEASE L #1 NEW MEXICO MAP
	LG-1694   Livi 863 LG-1875   78 № Γίνπαν γ <sup>†</sup> 16 25	9-1-92' LH (926 96121		SCALE : 1	· = 4,000'

10**3°**25'

Т

#### EXHIBIT "C"

### TABULAR SUMMARY OF WELLS WITHIN A ONE-HALF MILE RADIUS

# MARALO, INC.

#### Barnes "20" No. 1

Section 17, T-9S, R-35E

Yates Petroleum Corporation - Hilliard USA No. 1 UL. P - 330' FSL & 660' FEL Spud 10-24-80, Completed 05-30-81, Plugged 8-30-82 See Exhibit "D" for schematic

#### Section 20, T-9S, R35E

Lone Wolf Producing Company - Federal No. 1 UL. B - 660' FNL & 1983' FEL Spud 12-05-59, Completed 02-24-60, Plugged 06/18/66 See Exhibit "D" for schematic

Seco Production Company - Barnes No. 1 UL. C - 660' FNL & 1980' FWL Spud 12-13-62, Completed 12-27-62, Plugged 04/65 See Exhibit "D" for schematic

Seco Production Company - Anderson No. 1 UL. F - 1980' FNL & 1980' FWL Spud 03-10-63, Completed 04-10-63, Plugged 11-03-64 See Exhibit "D" for schematic



EXHIBIT "D2"

#101-S

WELLBO' ] SKETCH AND WELL H JTORY

LEASE & WELL NAME: Lone Wolf Federal "1 ELEV.: KB \_\_\_\_\_, 4166 ' ABOVE \_\_\_\_\_ FIELD: Jentins SA COUNTY: Lea ST.: MA LOCATION: 1983' FEL : 660' FNL. 20 - T93-R356 10 sx cont plug HOLE SIZE:\_\_\_ \_\_\_\_BY:\_\_ DATE:\_\_ \_BY:\_ TOC: \_\_\_\_\_' CASING RECORD SURFACE CASING WT/FT GRADE SET AT 0.D. 297' 24 85/8 85/8 0 297 CMT\_150\_\_SX PRODUCTION CASING Cmt plug @ 250-350' 41/2 9.5 4889' esy w+ @ 1220' -25 sx cmt plug TUBING TYPE NO. JTS. O.D. THD. WT. GDE. SET AT WELL HISTORY: HOLE SIZE: Well completed 2/24/60 TOC: \_\_\_\_' Well P: A'd 6/18/66 ent plug 4700 - 4900' - perfs 4800 - 4/905 ' 41/2 . 4889. CMT /50 SX TD: 4905 PBD:\_\_\_\_\_'

WELLBO, J SKETCH AND WELL F JTORY

**exhibit "d3"** ∦101−S

ELEV.: KB <u>va</u> , ABOVE	11	WELL NAME:			
ELEV.: NB ADOVL		Tentins SA			
cmt elug (0 0 - 28'		N: 460 +N	1780	FWL du	-795-R35E
HOLE SIZE: 12/4 *	DATE:	BY:	RE	.: <u></u>	BY:
тос:			CASING	RECORD	
			SURFAC	E CASING	
		0.D.		GRADE	SET AT
<u>85/8.0376</u> CMT_175_SX		8 <sup>5</sup> /8 <sup>**</sup>	24		376'
CMT_175_SX			PRODUCTI	ON CASINO	,
emt plug @ 306-376	,	ч <i>'l</i> z	9.5		५१५५
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(1,1), (1,1) cmt plug @ 1997-2		NO. JTS. O.D		YPE WT.	GDE. SET AT
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		·	<u>WELL</u>	HISTORY:	
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<u>4'/2 • 4954</u> Смт <u>200</u> sx					
TD:YA54 PBD:'					
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EXHIBIT "D4"

#101-S

SET AT

356'

4942

GDE.

WT.

SET AT

# WELLBO, 2 SKETCH AND WELL H. JTORY

66 LEASE & WELL NAME: Seco Anderson #1 ELEV .: 4169, ABOVE \_\_\_\_ FIELD: Jenking SA COUNTY: Lea ST.: NM LOCATION: 1980'FUL - 1980' FWL 20 - T95-R35E cmt plug @ 0-33 いしたび HOLE SIZE: 11 \* \_\_\_\_BY:\_\_\_\_\_\_BY:\_\_\_\_\_BY:\_\_\_\_ DATE: TOC: \_\_\_\_' CASING RECORD SURFACE CASING WT/FT GRADE 0.D. 85/8" 24 8 5/8 - 0 356 CMT\_200\_SX PRODUCTION CASING ent plug @ 316-400' 41/2" 9.5 (m+ plug @ 2204-2290 TUBING THD. TYPE NO. JTS. 0.D. an lo Contra cmt plug (2 2724 - 2760 cmt plug @ 3653-3750' WELL HISTORY: HOLE SIZE: 7% . 4/10/63 Well completed TOC: - 3750' 41/2" uy cut @ 3735 PAZ Well 11/3/64 cmt plug @ 4600-4920' perts 4795 - 4912' 41/2 . 0 4942. CMT\_1SO\_SX TD: 4945 PBD: '

	Martin	Water	Laboratories,	Inc.
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709 W INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

<b>RESULT OF WATER ANALYS</b>	SES.
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	LABORATORY NO	129677
TO:Mr, Phillip Smith		12-11-96
P. O. Box 832, Midland, TX 79702	RESULTS REPORTED	12-13-96
COMPANY Maralo, Inc.	LEASE AS 11:	sted

COMPANY Marato, Inc.	<u>.</u>	LtASt	NS IISCEU		
FIELD OR POOL	_	Jenkins			
SECTION BLOCK		COUNTY Lea	STATE	NM	
SOURCE OF SAMPLE AND DA					-
NO.1 Produced wate	r - taken fro	m Barnes 20 #1.			

NO.2 Produced water - taken from Bonds #1. NO.3 Produced water - taken from S. L. Federal "20" #1.

NO.4

P O HOX 1458

MONAHANS, TEXAS 79756

PH 943-3234 OR 563-1040

REMARKS: ....

CHEMICAL AND PHYSICAL PROPERTIES					
	NO. 1	NO. 2	<u>NO. 3</u>	NO. 4	
Specific Gravity at 60" F	1.0417	J.0419	1.0422		
pri Wrien Sampled					
ph When Heceived	6.65	7.16	6.76		
Bicarbunale as HCO.	93	549	537		
Supersaluration at CaCO,					
Undersaturation as CaCO,				يحجين وتروا المارون المعين	
Total Hardness &s CaCO,	5,400	6,350	6,350		
Catclum as Ca	1,630	2,100	2,120		
Magnesium as Mg	322	267	255		
Sodium and/or Potassium	19,749	19,572	19,059		
Sultare as SO,	665	1,329	1,231		
Chioride as Ci	33,734	33,379	32,669		
Iren as Fe	324	5.1	172		
Barium as Ba					
Turbidity, Electric					
Color as Pi					
Tutal Solins, Calculated	56,192	57,196	55,871		
Temperature *F					
Çarbon Dioxide, Calculateo					
Dissolved Oxygen.					
Hydrogen Sulfide	0.0	0.0	0.0		
Resistivity, ohms/m at 77° F	0.146	0,145	0.148		
Suspended Oil				۲۰۰ - ۲۰۰ <sub>می</sub> و به بید و در ایر د معتقد مدید و زهروهم	
Fillrable Solids as mg/l					
Volume Filternd, mi					
Results Reported As Milligrams Per Liter					
Additional Determinations and Reinalts These results show the waters from Bonds #1 and S. L. Federal "20" #1 are very similar to one another and correlate well with natural Devonian.					
"20" #1 are very similar to one	another and co	<u>rrelate vell</u>	with <u>natural</u>	Devonian.	
The water from Barnes "20" #1 shows some slight differences as compared to the other					
two wells in the form of a lower bicarbonate and sulfate and high iron. However,					
chere is always a possibility for excessive iron to have some indirect influence on					
the bicarbonate. We do not consider this well to show sufficient difference in the					
water to indicate the likelihood that it is originating from a zone other than the					
Devonian. It is likely indicating some variations in Devonian arter in the area.					

By -

Form No. 3

Waylan C. Martin, M.A.



EXHIBIT "F1"

P. O. BOX 1468 MCNAHANS, TEXAS 79756 FH. 943-3234 OR 563-1040

SULT.	OF.	WATER	ANALYSES	

709 W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

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	RESULT OF WATER	ANALYSES			
		LABORATORY NO.	1296	129678	
TO: Mr. Phillip Smith		SAMPLE RECEIVED			
P. O. Box 832, Midland, TX 79702		RESULTS REPORTED.	10.1	3-96	
COMPANY Maralo, Inc.		_EASE			
FIELD OR POOL					
SECTION BLOCK SURVEY		STAT	Έ		
SOURCE OF SAMPLE AND DATE TAKEN:					
NO.1 Raw water - taken from w	indmill #1 (0	.2 miles north	of Bonds #1).		
NO.2 Raw water - taken from w	indmill #2 (0	.2 miles southw	est of Bonds #	1).	
NO.3 Raw water - taken from w					
·	<u> </u>	in marco ocurini	coc or parmes	20 / 17.	
NO. 4					
REMARKS:					
СНЕ	MICAL AND PHYSIC	AL PROPERTIES			
	NO. 1	NO. 2	NO. 3	NO. 4	
Specific Gravity at 60* F.	1.0020	1.0020	1.0020	·····	
pH When Sampled	7.00				
pH When Received	7.90	7.74	7.80		
Bicarbonate as HCO,	166	176	159		
Supersaturation as CaCO,					
Undersäturation as CaCO,	110	260			
Ictal Hardness as CaCO,	416	360	410		
Calcium as Ca		101,	.114		
Magnesium as Mg	30	26	30	<b>-</b>	
Sodium and/or Polassium	54	64	53		
Siullate as SO,	217	214	224		
Chloride as Ci	122	94		· · · · · · · · · · · · · · · · · · ·	
Iron as Fe	0.16	0.16	0.16		
Barium as Ba					
Turbidity, Electric					
Color as Pt	706	(75			
Temperature *F.	700	675	695		
Carbon Dioxide, Calculated					
Dissolved Oxygen,					
Hydrogen Sullide	0.0	0.0	0.0		
Resistivity, ohms/m at 77 ° F.	0.0	0.0	0.0		
	9.90		10.24		
Suspended Oil					
Volume Filtered, ml					
Nitrate, as N	2.3	1.9	2.6	~~~~~~	
				· · · · · · · · · · · · · · · · · · ·	
	Results Reported As Milli	grams Per Liter	<u> </u>		
Additional Determinations And Remarks The unders		es the above to	be true and c	orrect to	
the best of his knowledge and be					
in the second	·····	· · · · · · · · · · · · · · · · · · ·	<u></u>		
			13		
			118		
		N. ~	when the second		
Form No.		APP (	hollow and		
		Ву	10 99 9 5		

State of New Mexico, County of Lea.

# I, KATHI BEARDEN

# Publisher

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

1

of\_\_\_\_\_

weeks.

1996

Beginning with the issue dated

December 6, 1996 and ending with the issue dated

\_\_\_\_\_\_ December 6 \_\_\_\_\_\_ 1996

Publisher Sworn and subscribed to before

me this_	9th	day of
me uns_		uay 01

December

Notary Public.

My Commision expires August 29, 1999 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made. 01100552000

01504485

Maralo Inc. P.O. Box 832 a/c 448450 Midland, TX 79702

LEGAL NOTICE

December 6, 1996 Maralo, Inc., P.O. Box 832, Midland, Texas 79702, is filing Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well, the Barnes "20", Well #1 is located 766' FNL and 2201' FWL, Section 20, Township 9 South, Range 35 East, Lea County, New Mexico, will be used for water injection. Disposal waters from the Devon-ian formation will be injected into the Bough "C" formation at a depth of 9740 - 9754 feet with a maximum pressure of 2000 psi and a maximum rate of 2000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P.O. Box 6429, Santa Fe, New Mexico, 87505-6429, within 15 days. Additional information can be obtained by contacting R.A. Lowery at (915) 684-7441. #14938



December 20, 1996

CERTIFIED MAIL - RETURN RECEIPT

Mr. Tip Barnes P. O. Box 216 Tatum, New Mexico 88267

Dear Sir:

In accordance with Item XIV (Proof of Notice) Side 2, on the enclosed Revised Form C-108 (New Mexico OCD Application for Authority to Inject), Maralo Inc. hereby furnishes notice to the surface owner of the Barnes "20" Lease, Well #1 located 766 feet from the North line and 2201 feet from the West line (Unit C) of Section 20, Township 9 South, Range 35 East, NMPM, Lea County, New Mexico.

Should you have any questions, please feel free to contact me or Richard Gill, Petroleum Engineer, at (915) 684-7441.

Sincerely,

Dorothea Logáń Regulatory Analyst

Enclosure

cc: Oil Conservation Division Santa Fe, New Mexico