Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, M and Natural Resources Department

Form C-103 Revised 1-1-89

District Office			•	
DISTRICT I .O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30–025–31601	
DISTRICT II .O. Drawer DD, Anesia, NM 88210	Santa Fe, New Mexico	5. Indicate Type of Lease STATE FEE X		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: OII. WELL XX WELL OTHER			6. State Oil & Gas Lease No.	
			7. Lease Name or Unit Agreement Name	
			Barnes "20"	
Name of Operator			8. Well No.	
Maralo, Inc. Address of Operator P. O. Box 832, Mic	dland, TX 79702	n:	9. Pool name or Wildcat Jenkins (Devonian) (99/2)	
Well Location	66 Feet From TheNorth	Line and 22	01 Feet From The West Lin	
Section 20	Township 9S Ra 10. Elevation (Show whether 4169)	35E DF, RKB, RT, GR, etc.)	NMPM Lea _{County}	
Check NOTICE OF IN	Appropriate Box to Indicate ITENTION TO:	Nature of Notice, R SUE	Report, or Other Data SSEQUENT REPORT OF:	
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	XX ALTERING CASING	
MPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT	
JLL OR ALTER CASING	OR ALTER CASING CASING TEST AND C		EMENT JOB	
THER:		OTHER:		
Describe Proposed or Completed Open work) SEE RULE 1103.	ations (Clearly state all pertinent details, an	nd give pertinent dates, incli	uding estimated date of starting any proposed	
MI RU pulling unit. Fretarder down tbg. Fl Hole circ'd. 5-20-93 POH w/350 jts 5½" Baker Model "R" pt 500 psi. Acidized Dev Acid on formation @ 2 5-21-93 12hrSITP 100 pw/pin collar on 2 jts 350 jts 2-7/8" L-80 th anchor @ 11,032'. SN 5-22-93 PU & TIH w/2½ 103 - 1" Norris Type 9	tushed w/60 bbls 2% KCl 3 2-7/8" tbg + SN + period of the state of th	wtr. Dumped 10 f sub + 2 jts 2 g. Set pkr 6 1 gals 20% NEFE ress: 3000 psi uid to surface. r + 4' x 2-7/8' nchor w/12 poir 1" X2' sub + 19 e 97 rods + 19 redict well pumping	20% NEFE acid w/5gals SGA-HT 20 bbls 2% KCL wtr down backside 2-3/8" tail pipe. PU & TIH w/ 12,525'. Pressured backside to acid + 5 gals SGA-HT retarder. i, Max Press: 3160 psi. Released pkr & POH. PU & TIH 'perf sub + SN + tbg anchor on ats. NU wellhead. Btm of mud 2 - 1" +167 - 3/4" + 110 - 7/8" "X 26' polish rod + 1-3/4" lipe and to battery w/78" stroke 6 72 Ty Analyst June 1, 1993	
		TEREGULATO	ry Analyst June 1, 1993	
TYPE OR PRINT NAME Dorothe	ea Owens		TELEPHONE NO JIJ OUT	
(This space for State Use) ORIGINAL SIGN'	ED BY JERRY SEXTON		JUN - 4 199	
DISTRICT	·	TLE		