

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31601
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Barnes "20"
2. Name of Operator Maralo, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 832, Midland, TX 79702	9. Pool name or Wildcat Undesignated (Devonian)
4. Well Location Unit Letter C : 766 Feet From The North Line and 2201 Feet From The West Line Section 20 Township 9S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4169.7' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-93 OPERATION: Check for fill & acidize  
MI RU pulling unit. POH w/rods & pump. ND wellhead. Released tbg anchor. NU BOP. PU  
54 jts. tbg & TIH. Tagged TD @ 12,656', no fill. Strap out of hole w/404 jts tbg + tbg  
anchor + SN + perf sub + mud anchor.  
4-27-93 PU spear & 1 jt (42') 4 1/2" 11.35# flush jt csg w/btm 10' perf'd. RIH on 2-7/8" tbg  
to TD. Released spear. POH & LD same. Btm of liner @ 12,656'. Top of liner @ 12,614'.  
Perf'd interval is 12,646 - 12,656'.  
4-28-93 PU & TIH w/2-3/8" tail pipe + 5 1/2" Baker Model "R" pkr on 2-7/8" tbg. Set pkr @  
12,580'. Btm of tail pipe @ 12,645". Acidized w/500 gals 15% mud clean out acid. Acid on  
formation @ 2 BPM @ 0 psi. Pressure increased to 500 psi w/400 gals acid in. Avg pressure  
400 psi, Max pressure 500 psi.  
4-29-93 Finish out of hole w/tbg. TIH w/pin collar on 2 jts 2-3/8" tbg + crossover + 4' X  
2-7/8" perf sub + SN + tbg anchor on 350 jts 2-7/8" tbg. Btm of mud anchor @ 11,032' SN @  
10,965'. PU & TIH w/2 1/2" X 1 1/4" X 24' pump on 1" X 2" sub + 19-1" + 167-3/4" + 110-7/8" + 103-1" Norris  
Type 90-38-Norris Type 97 rods + 1 1/2" X 26' polish rod w/1-3/4" X 14' liner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Dorothea Owens</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>May 18, 1993</u>
TYPE OR PRINT NAME <u>Dorothea Owens</u>	TELEPHONE NO. <u>(915) 684-7441</u>	

(This space for State Use)

CELEBRATED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAY 21 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 20 1993

OCD HOBBS OFFICE