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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Barnes "20"

2. Name of Operator: Maralo, Inc.

9. Well No.: 1

3. Address of Operator: P. O. Box 832, Midland, Texas 79702

10. Field and Pool, or Wildcat: Jenkins Undesignated (Devonian)

4. Location of Well

UNIT LETTER C LOCATED 766 FEET FROM THE North LINE AND 2201 FEET FROM THE West LINE OF SEC. 20 TWP. 9S RGE. 35E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-6-92	9-31-92	9-10-92	4169.7 GR	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,656	12,555		→	0-12656	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: Open Hole 12,635 - 12,656

25. Was Directional Survey Made: yes

26. Type Electric and Other Logs Run: GR/CNL/LDT

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4#	450'	17 1/2	450sx Class C	
8 5/8		4200	12 1/4	2600sx Howco Lite + 200sx C	
5 1/2	17#	12,635	7 7/8	850sx Poz + 425 sx Howco Lite + tailed in w/925sx 50/50 POZ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	12,549	12,549

31. Perforation Record (Interval, size and number)

9740-9747 squeezed

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9740 - 9747	2000 gals 15% MCA acid
9740 - 9747	75sx Cl.H - squeezed
12635 - 12656	200gals 15% MCA

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping – Size and type pump)	Well Status (Prod. or Shut-in)
9-1-92	2 1/2" x 1 1/2 x 24' pump	producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio
9-14-92	24			162	83	25	1951

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)
			162	83	25	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): flared until find market for gas

Test Witnessed By: Phillip Smith

35. List of Attachments: C-104, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Brenda Coffman TITLE Agent DATE 9-15-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	10832	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11312	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11898	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2790	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	12626	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4781	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5472	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6906	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7742	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8812	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9734	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Sand + Redbed	12022	12632	610	Lime + chert
450	1684	1234	Redbed	12632	12656	24	Sand + dolomite
1684	3987	2303	Anhy + salt				
3987	5745	1758	Anhy + lime				
5745	8052	2307	Dolomite				
8052	9264	1212	Shale, Dolomite, chert				
9264	10025	761	Lime, sand, + chert				
10025	11150	1125	Lime, shale, + chert				
11150	11378	228	Lime, chert, Shale, Sand				
11378	12022	644	Lime, Sand + Shale				

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