Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

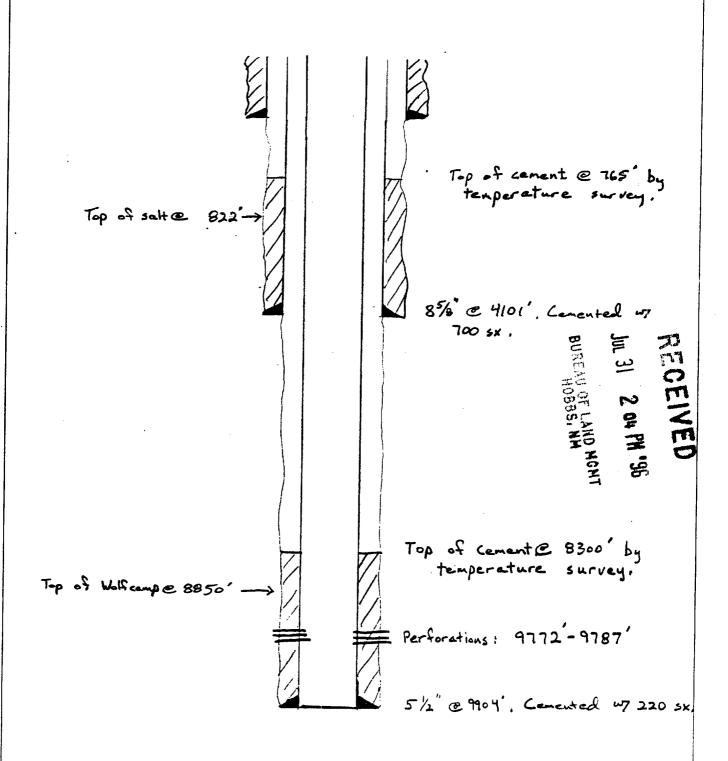
5. Lease Designation and Serial No.

## NM71790

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well    Soil   Gas   Other	(915) 683-5203 e 100, Midland, TX 79701 Description)	8. Well Name and No.  Federal 5 #1  9. API Well No.  30-025-31925  10. Field and Pool, or Exploratory Area  Vada (Penn)  11. County or Parish, State  Lea County, NM  RT, OR OTHER DATA
Subsequent Report Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing Other	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Proposed P&A  1. Set CIBP @ 9675'. Cap with 35' cement (dump bailer).  2. Cut off 5½" casing @ free point (top of cement @ 8300') and pull same.  3. Mud up hole with 9.5#/gal.  4. Spot 100' plug (25 sacks) across 5½" casing stub (50' in and 50' out).  5. Spot 100' plug (35 sacks) across 8 5/8" casing shoe @ 4151' - 4051' (50' above 50' below).  6. Cut 8 5/8" casing @ free point (top of cement @ 765') and pull same out of Hole.  7. Spot 100' plug (45 sacks) across 8 5/8" stub (50' in and 50' out).  8. Spot 100' plug (75 sacks) across 13 3/8" casing shoe @ 425' - 325' (50' in and 50' out).  9. Spot 10 sack plug @ surface.  10. Cut off wellhead and weld on marker joint.  Anticipated plugging date is 8-31-96.		
14. I hereby certify that the foregoing is true and correct Signed 2. Joffsey Specific	TilleVice-President	Date 7/30/96
Approved by Approved is approved it approved.	PETROLEUM ENGINEER	AUG 0 2 1996
Conditions of approval, if any: SEE ATTA CONDITIONS	CHE <b>D FOR</b> OF APPROVAL	

or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements



## Proposed Plugs

10 sk plug at surface 27

75 sk (100') plug across shoe > 45 sk (100') plug across stub

Top of salt@ 822' > 35 sk (100') plug across shoe > >

Top of cement @ 765' by temperature survey.

85/8" @ 4101'. Cemented w7 700 sx.

JUL 31 2 DW. PH. '96
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25 sk (100') plug across

Top of Wolfcampe 8850' -

CIBP w 35' ent cap 5

Top of cement@ 8300' by temperature survey.

Perforations: 9772-9787

5/2" @ 9904". Cencuted w7 220 sx,