

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL COND. COMMISSION
P.O. BOX 1983
MORRIS, NEW MEXICO 88247

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Discovery Operating, Inc.	8. Well Name and No. Federal 5 #1
3. Address and Telephone No. 800 N. Marienfeld, Suite 100, Midland, Tx 79701 (915) 683-5203	9. API Well No. 30-025-31925
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2130 FSL & 660 FWL Sec. 5, T9S, R35E	10. Field and Pool, or Exploratory Area Vada (Penn)
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set Intermediate casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

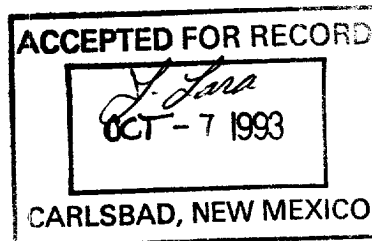
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/3/93 95 joints of 8 5/8" intermediate casing was set at 4101' and cemented with 500 sx of Pacesetter Lite and 200 sx of Class C cement. The top of the cement was found at 765' from surface by temperature survey. *11 Hole*

9/4/93 Nipple up BOP. Test BOP to 2000 psi and test Hydril to 1500 psi.

9/7/93 This morning the rig was drilling at 6153'.



RECEIVED
SEP 8 10 33 AM '93

14. I hereby certify that the foregoing is true and correct

Signed J. Lara Title Prod. Clerk Date 9/7/93
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any