Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Epocgy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | CANA | אואטיי | ARLE AND AUTHOR | 240 | | | |
|--|--|--------------------------------------|--|----------------|---|------------------------------------|---|----------------|-------------|
| ` | | | | 0/11 | OIL AND NATURAL (| JAS W | II API No. | | |
| Discovery Oper | cating, | Inc. | | | | | 0-025-319 | 925 | |
| 800 N. Marienf | eld. Sı | uite | 100 | Midl | and M 7070 | | | | |
| The time (One or proper bo |)x) | | <u> </u> | MIGIA | and, Tx 7970 X Other (Please ex | | | | |
| New Well Recompletion | | Change | e in Transp | orter of: | Change o | puzun) fwell | name fro | .m +h- | |
| Change in Operator | Oil | | U Dry G | | Bonds Fe | deral | #2 | m the | 2 |
| Cohoras | | | Conde | | 1 | | | | |
| and address of previous operator Be | ach Exp | olora | tion, | Inc. | . 800 N. Marie | nteld, | Suite 200 | , Mid | land.Tx |
| . DESCRIPTION OF WEL | L AND LF | EASE | | | | | | | |
| care wattle | | | o. Pool N | lame, Inch | iding Formation | | | | |
| Federal 5 | | 1 | Va | da (I | Penn) | Kin | of Lease Federal or Fee | L | ease No. |
| | | | | | | | Tee | NM / | 1790 |
| Unit LetterL | : <u>21</u> | .30 | Feet Fr | om The _ | South Line and 660 |). | W | est | |
| Section 5 Town | uship 9S | | | | | | Feet From The | | Line |
| | | | Range | 35E | , NMPM, | | LEA | | Court |
| I. DESIGNATION OF TRA | ANSPORTE | CR OF | OIL AN | D NATI | IDAL CAC | | | | County |
| lame of Authorized Transporter of Oil | ' | or Cond | ensale | | Address (Give address to | .Link | | | |
| ame of Authorized Transporter of Cas | | | | | Address (Give address to w | писи арргоче | d copy of this form | is to be se | nı) |
| | unghead Gas | | or Dry | Cas | Address (Give address to w | hich approve | d conv of this | | |
| well produces oil or liquids, | Unit | Sec. | Twp. | - ₁ | | | a copy of this form | i is to be sei | ni) |
| e location of tanks. | iii | i | | l Rge | ls gas actually connected? | Whe | n 7 | | |
| his production is commingled with the COMPLETION DATA | at from any oth | er lease o | r pool, giv | comming | ling order number | | | | |
| · COM DETION DATA | | _, | | | | | | | |
| Designate Type of Completion | n - (X) | Oil Wel | II G | as Well | New Well Workover | Deepen | l Die D | | |
| le Spudded | Date Comp | A Ready I | lo Prod | | 1 1 | Dapen | Plug Back Sar | ne Res'v | Diff Res'v |
| | | | O FIDE. | | Total Depth | | P.B.T.D. | | |
| vations (DF, RKB, RT, GR, etc.) | Name of Pri | oducing F | ormation | | Top Oil/Gas Pay | | | | |
| (orations | | | | | | | Tubing Depth | | |
| | | | | | <u> </u> | | Down G. : S. | | |
| | 77 | IDDIG | <u> </u> | | | | Depth Casing Sh | De | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | CEMENTING RECORI | | | | |
| | | NG a TC | TRING SIZ | <u>'E</u> | DEPTH SET | | SACK | S CEMEN | IT. |
| | | | | | | | | O OCIVIEN | |
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| | 1 | | | | | | | | |
| TEST DATA AND REQUES | ET FOR | | n | | | | | | |
| TEST DATA AND REQUES | ST FOR AL | LUWA | IBLE | | | | | | |
| TEST DATA AND REQUES WELL (Test must be after r First New Oil Run To Tank | ST FOR AL | I volume o | SBLE of load oil. | and muss l | be equal to or exceed top allow | able for this | depth or he for si | | |
| First New Oil Run To Tank | ST FOR AL | LUW A I volume (| ABLE of load oil | and musi l | be equal to or exceed top allow Producing Method (Flow, pur | able for this Ψ. gas lift, et | depih or be for ful c.) | l 24 hours.) | |
| First New Oil Run To Tank | ST FOR AL recovery of total Date of Test Tubing Press | l volume o | ABLE of load oil | | | vable for this Ф. gas lýt, et | _ | l 24 hours.) | |
| First New Oil Run To Tank | Date of Test Tubing Press | l volume o | ABLE of load oil | | be equal to or exceed top allow Producing Method (Flow, pur Casing Pressure | vable for this Up, gas lift, et | depth or be for ful c.) Choke Size | l 24 hows.) | |
| First New Oil Run To Tank | Date of Test | l volume o | ABLE of load oil | | | rable for this Yr. gas lift, et | Choke Size | l 24 hows.) | |
| e First New Oil Run To Tank gth of Test ual Prod. During Test | Date of Test Tubing Press | l volume o | ABLE of load oil | | Casing Pressure | rable for this P. gas lift, et | _ | l 24 hours.) | |
| First New Oil Run To Tank gth of Test ual Prod. During Test | Date of Test Tubing Press Oil - Bbls. | il volume (| ABLE of load oil | | Casing Pressure | vable for this UP, gas lift, et | Choke Size | l 24 hows.) | |
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| First New Oil Run To Tank gth of Test ual Prod. During Test S WELL al Prod. Test - MCF/D g Method (pitol, back pr.) | Date of Test Date of Test Tubing Press Oil - Bbls. Length of Test | ure Shut-i | of load oil . | | Casing Pressure Water - Bbis. | , , , , , | Choke Size Gas- MCF Gravity of Conden | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

All sections of this form must be filled out for allowable on new and recompleted wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.