

# OIL CONSERVATION DIVISION

**STRICT I**  
O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**STRICT II**  
O. Drawer DD, Artesia, NM 88210

**STRICT III**  
800 Rio Brazos Rd., Aztec, NM 87410

WELL A. J.	30-025-31943
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3322
7. Lease Name or Unit Agreement Name	
Simanola AMX State	
8. Well No.	1
9. Pool name or Wildcat	Southeast Lane Abo

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
YATES PETROLEUM CORPORATION

Address of Operator  
105 South 4th St., Artesia, NM 88210

Well Location  
Unit Letter K : 2310 Feet From The South Line and 1830 Feet From The West Line

Section 15 Township 10S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4197' GR

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforations and acid <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Installed tubinghead. TIH w/bit, stabilizer and drill collars. Drilled out DV tool at 5991'. Tested to 1500#, OK. TOO. TIH w/bit and scraper. Tagged at 9055'. Drilled cement to 9079'. Displaced hole with 2% KCL water. TOO. GIH w/open ended tubing to 9068'. Spotted 2 barrels 20% NEFE acid. TOO w/tubing. Perforated 9032-9043' w/18 .42" holes. TIH w/5-1/2" 17-20 Uni V packer and set at 8983'. Loaded casing. Pressured to 500 psi. Loaded tubing and pressured - increased 1000-3000#. Perfs did not break. Acidized perforations 9032-9043' w/1000 gallons 20% NEFE acid with ball sealers. Swabbing. Re-acidized perforations 9032-9043' w/20000 gallons NEFE acid with scale and paraffin inhibitor and ball sealers. Swabbed. Turned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE August 5, 1993  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 09 1993

CONDITIONS OF APPROVAL, IF ANY: