

Appropriate District Office  
DISTRICT I  
O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
100 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL A D. 30-025-31943
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3322
7. Lease Name or Unit Agreement Name  Simanola AMX State
8. Well No. 1
9. Pool name or Wildcat Southeast Lane Abo

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
 OIL WELL  GAS WELL  OTHER

Name of Operator  
YATES PETROLEUM CORPORATION

Address of Operator  
105 South 4th St., Artesia, NM 88210

Well Location  
Unit Letter K : 2310 Feet From The South Line and 1830 Feet From The West Line

Section <u>15</u>	Township <u>10S</u>	Range <u>34E</u>	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4197' GR</u>					

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing and cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9120'. Ran 221 joints of 5-1/2" 17# & 20# casing as follows: 40 joints of 5-1/2" 20# L-80 LT&C (1649.90'); 34 joints of 5-1/2" 17# J-55 (1390.54'); 99 joints of 5-1/2" 15.5# J-55 (4103.90'); 44 joints of 5-1/2" 17# K-55 (1818.94') and 4 joints of 5-1/2" 20# L-80 (163.83') (Total 9127') of casing set at 9120'. Float shoe set at 9120'. Float collar set at 9079'. DV tool set at 5991'. Cemented in two stages as follows: Stage 1: 500 sacks Pacesetter Lite "H", 5#/sack salt, .4% CF-14 and 5#/sack gilsonite (yield 2.01, weight 12.5). Tailed in with 250 sacks "H", 8#/sack CSE, .8% CF-14, .35% Thrifty-lite and 5#/sack gilsonite (yield 1.73, weight 13.7). PD 1:20 AM 7-26-93. Bumped plug to 1500 psi for 5 minutes, OK. Circulated through DV tool for 1-1/2 hours. Stage 2: 700 sacks "H", 8#/sack CSE, .8% CF-14, .35% Thriftylite and 5#/sack gilsonite (yield 1.73, weight 13.7). PD 4:30 AM 7-26-93. Bumped plug to 2500 psi for 10 minutes, OK. WOC. Released rig 7-26-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE August 5, 1993  
 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE AUG 09 1993  
 CONDITIONS OF APPROVAL, IF ANY: