

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

O. Box 1980, Hobbs, NM 88240

DISTRICT II

O. Drawer DD, Artesia, NM 88210

DISTRICT III

XX Rio Brazos Rd., Aztec, NM 87410

WELL A	D.
30-025-31943	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-3322	
7. Lease Name or Unit Agreement Name Simanola AMX State	
8. Well No. 1	
9. Pool name or Wildcat Southeast Lane Abo	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

YATES PETROLEUM CORPORATION

Address of Operator

105 South 4th St., Artesia, NM 88210

Well Location

Unit Letter K : 2310 Feet From The South Line and 1830 Feet From The West Line

Section 15

Township 10S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4197' GR

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing and cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9120'. Ran 221 joints of 5-1/2" 17# & 20# casing as follows: 40 joints of 5-1/2" 20# L-80 LT&C (1649.90'); 34 joints of 5-1/2" 17# J-55 (1390.54'); 99 joints of 5-1/2" 15.5# J-55 (4103.90'); 44 joints of 5-1/2" 17# K-55 (1818.94') and 4 joints of 5-1/2" 20# L-80 (163.83') (Total 9127') of casing set at 9120'. Float shoe set at 9120'. Float collar set at 9079'. DV tool set at 5991'. Cemented in two stages as follows: Stage 1: 500 sacks Pacesetter Lite "H", 5#/sack salt, .4% CF-14 and 5#/sack gilsonite (yield 2.01, weight 12.5). Tailed in with 250 sacks "H", 8#/sack CSE, .8% CF-14, .35% Thrifty-lite and 5#/sack gilsonite (yield 1.73, weight 13.7). PD 1:20 AM 7-26-93. Bumped plug to 1500 psi for 5 minutes, OK. Circulated through DV tool for 1-1/2 hours. Stage 2: 700 sacks "H", 8#/sack CSE, .8% CF-14, .35% Thriftylite and 5#/sack gilsonite (yield 1.73, weight 13.7). PD 4:30 AM 7-26-93. Bumped plug to 2500 psi for 10 minutes, OK. WOC. Released rig 7-26-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE August 5, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 09 1993

CONDITIONS OF APPROVAL, IF ANY: