

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31948
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2579
7. Lease Name or Unit Agreement Name BUTTON-UP UNIT
8. Well No. 1
9. Pool name or Wildcat BAR U DEVONIAN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MW Petroleum Corporation
3. Address of Operator 3300 N. "A", Ste. 8220 MIDLAND, TX 79705

4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2371</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>9-S</u> Range <u>32E</u> NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU 10-07-97.
2. Tag TOC @ 10,760'.
3. Circulate hole w/9.5 PPG mud laden fluid.
4. POOH to 9100' spot 25 sx. cement.
5. POOH to 8000' spot 25 sx. cement.
6. POOH to 6000' spot 25 sx. cement.
7. POOH to 4150' spot 25 sx. cement.
8. POOH to 3350' spot 25 sx. cement.
9. Perf 5½" csg. @ 450 TIH w/Pkr to 320 sqz. 50 sx. cmt; tag plug @ 325'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Belew TITLE Rig Superintendent DATE 10/21/97

TYPE OR PRINT NAME David Belew TELEPHONE NO. (915) 683-972

(This space for State Use)

APPROVED BY Bill E. Belew TITLE Bill E. Belew DATE 10/21/97

CONDITIONS OF APPROVAL, IF ANY: