

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator	Well API No.
M W Petroleum Corporation	30-025-31948

Address
1700 Lincoln St., Suite 2000, Denver, CO 80203-4520

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-10-93
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 10	Well No. 1	Pool Name, Including Formation Bar U Devonian	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter B : 330 Feet From The North Line and 2500-3371 Feet From The East Line Section 10 Township 9 South Range 32 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Amoco Pipeline ICT	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 502 NW Avenue, Levelland, TX 79336
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit 10	Sec. 9-S
	Twp. 32-E	Rge. No
	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5-14-93	Date Compl. Ready to Prod. 7-9-93	Total Depth 11,200'	P.B.T.D. 10,975'					
Elevations (DF, RKB, RT, GR, etc.) 4455' RKB	Name of Producing Formation Silurian Devonian	Top Oil/Gas Pay 10,932'	Tubing Depth 10,900'					
Perforations 10,932'-38'; 10,940'-43'	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	420'	450 SXS
11"	9-5/8"	3,775'	1500 SXS
8-1/2"	5-1/2"	10,990'	1910 SXS
	2-7/8"	10,900'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7-10-93	Date of Test 7-12-93	Producing Method (Flow, pump, gas lift, etc.) Swab Pumping
Length of Test 8.5 hrs / 24	Tubing Pressure 0	Casing Pressure 0
Actual Prod. During Test 157	Oil - Bbls. 157 / 443	Water - Bbls. 75
		Choke Size 0
		Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Francis M. Byers Sr. Engineering Tech
Printed Name
7-12-93
Date
713-296-6361
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 06 1993

By
Orig. Signed by
Paul Kautz
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.