

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-31948					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No. V-2579					
2. Name of Operator M W Petroleum Corporation						7. Lease Name or Unit Agreement Name State "10"					
3. Address of Operator 1700 Lincoln St. Suite 2000, Denver, CO 80203-4520						8. Well No. 1					
4. Well Location Unit Letter B : 330' Feet From The North Line and 2500' Feet From The East Line Section 10 Township 9 South Range 32 East NMPM Lea County						9. Pool name or Wildcat Bar U Wildcat Silurian					
10. Date Spudded 5-14-93		11. Date T.D. Reached 6-27-93		12. Date Compl. (Ready to Prod.) 7-9-93		13. Elevations (DFA, RKB, RT, GR, etc.) 4455' RKB					
14. Elev. Casinghead		15. Total Depth 11,200'		16. Plug Back T.D. 10,975'		17. If Multiple Compl. How Many Zones? No					
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 10,932'-38'; 10,940'-43' Silurian-Devonian		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CBL/CCL/GR					
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)									
Casing Size		Weight lb/ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
13-3/8"		48# 68#		420'		17-1/2"		450 K-55, H-40		Circ 150 sx	
9-5/8"		43.5# 47#		3,775'		11"		1500 N-80		T Circ 130 sx	
5-1/2"		15.5# 17#		10,990'		8-1/2"		1910 N-80		T Cmt 10416	
24. LINER RECORD						25. TUBING RECORD					
Size		Top		Bottom		Sacks Cement		Screen		Packer Set	
2-7/8"		10,900'									
26. Perforation record (interval, size, and number) 10,932'-38'; 10,940'-43' with 4 SPF, 38 total shots.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION						Well Status (Prod. or Shut-in) Producing					
Date First Production 7-9-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2"				Date of Test 7-12-93		Hours Tested 8.5		Choke Size	
Flow Tubing Press.		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 443		Gas - MCF 28		Water - Bbl. 212	
Oil Gravity - API - (Corr.) * 42		Gas - Oil Ratio 64		Test Witnessed By							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Lease use											
30. List Attachments Drill Stem Test, Electric, Neutron-Gamaray Logs											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <u>Frances M Byers</u>						Printed Name <u>Frances M. Byers</u> Title <u>Sr. Engineering</u> Date <u>7-12-93</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	9197'
T. Salt	T. Strawn	9584'
B. Salt	T. Atoka	9962'
T. Yates 2318'	T. Miss	10286'
T. 7 Rivers	T. Devonian	10933'
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres 3516'	T. Simpson	
T. Glorieta 4926'	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb 6384'	T. Delaware Sand	
T. Drinkard	T. Bone Springs	
T. Abo 7234'	T.	
T. Wolfcamp 8302'	T.	
T. Penn 8834'	T.	
T. Cisco (Bough C)	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....4240'.....to.....4280'.....
 No. 2, from.....10,934'.....to.....10,980'.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3800	4870	1070	Dolomite				
4870	5200	330	SS, Anhydrite, Dolomite Shale				
5200	5400	240	Limestone, Anhydrite, Shale				
5440	5490	50	SS, Limestone, Shale				
5490	5934	444	Limestone, Anhydrite, Shale				
5934	6920	986	Dolomite, Anhydrite, Shale				
6920	7240	320	Dolomite, Anhydrite				
7040	8050	1010	Shale, Anhydrite				
8050	8310	260	Dolomite, Shale, Anhydrite				
8310	10300	1990	Limestone, shale, SS				
10300	10820	520	Limestone, Chert, Shale				
10820	10944	124	SS, LS, Shale, Trace Dolomite				
10940	10990	46	Dolomite, Shale				