

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31948

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2579

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State 10

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
M W Petroleum Corporation

8. Well No.
1

3. Address of Operator
1700 Lincoln St. Suite 2000, Denver, CO 80202-4520

9. Pool name or Wildcat
Bar 4 Wildcat Silurian

4. Well Location
Unit Letter B : 330' Feet From The North Line and 2500' Feet From The East Line

Section 10 Township 9 South Range 32 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4455' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in rig and spudded well 5-14-93. Drilled to a PD of 420'. Ran 420' of 48#, 68#, K-55 casing and set at 420'. Cemented with 450 sacks, circulated 150 sacks back to pit. Test casing & BOP to 500#. Drilled to PD of 3775'. Ran 9-5/8", 43.5#, 47#, N-80 casing and set at 3775'. Cemented with 1500 sacks, circulated 130 sacks back to pit. Tested casing to 2500#, OK. Resumed drilling. Drilled to 10932'-43', top of Devonian 6-25-93, ran DST, had a show, started taking fluid. Unload and pick up test tools. Wash to bottom and circulate, no fills. Rig up logging service 6-28-93. Ran logs from 10990' to surface casing. Ran CR/CCL/CBL. Ran 5-1/2", 15.5#, 17#, N-80 casing, set at 10990'. Cemented with 1910 sacks, TOC at 10416'. Set anchors & MIRU. Drilled cement from 8023'-8040'. Drilled DV tool @ 1000 psi for 15 minute. 7-7-93 ran tubing, tag cement at 10900'. Drilled cement from 10900'-10980'. Test float collar @ 1000 psi, OK. Circulated hole with 2% KCL and pulled tubing. Perforated 10932'-38' and 10940'-43' with 4 JSPT. Rig up swab unit 7-9-93. Swab 107 BO, 63 BW in 8 hours. Swab tested well 7-12-93 for 8.5 hours got 157 BO, 75 BW, 10 MCF and shut-in waiting on pipeline connecti.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Francis M. Byers TITLE Sr. Engineering Tech DATE 713

TYPE OR PRINT NAME Francis M. Byers TELEPHONE NO. 296-6361

(This space for State Use)

Orig. Signed By
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 06 1993